

Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

Check all categories that apply;
1. Building construction: New Addition Alteration
2. Type of Building: Garage/barn Shed Commercial Other
3. Exterior Painting, roof new roof color/material change, of trim, siding, window, door
4. Sign: New Sign Existing Sign Repainting Existing Sign
5. Structure:
6. Pool Swimming Other man-made pool Solar panels Other
Type or Print Legibly: Date NOTE: All applications must be signed by the current owner
Owner (print): Katherine Converse Telephone #: 508 362 7427
Address of Proposed Work: 20 Sudday In 07630 Village Bornstable Map Lot # 258 6727
Mailing Address (if different)
Owner's Signature * * * * * * * * * * * * * * * * * * *
Mounted photovoltair solar system. Panels 5.2 + W
Agent or Contractor (print): Stell Spenaler Telephone #: 66 27 7029
Address: 184 Fage Hill Ramail: Steve . Spenger @ Sunrun. Co
Contractor/Agent' signature: North VIVINT Solv Devel oper
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
·
Conditions of approval

CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

	Foundation Type: (Max. 12" exposed) (material - brick/cement, other)
	Siding Type: Clapboard shingle other Material: red cedar white cedar other Color:
	Chimney Material: Color: White painted
	Roof Material: (make & style) Comp Shingle Color: 912
	Roof Pitch(s): (7/12 minimum) (specify on plans for new buildings, major additions)
	Window and door trim material: wood other material, specify
018	Size of cornerboards size of casings (1 X 4 min.) color
	Rakes 1st member 2 nd member Depth of overhang
18	Window: (make/model) material color (Provide window schedule on plan for new buildings, major additions)
11	Window grills (please check all that apply_: true divided lights exterior glued grills grills between glass removable interior None
١	Door style and make: material Color:
1/4	Garage Door, Style Size of opening Material Color
1	Shutter Type/Style/Material: Color:
1	Gutter Type/Material: Color:
18	Deck material: wood other material, specify Color:
	Skylight, type/make/model/: material Color: Size:
	Sign size:Type/Materials:Color:
	Fence Type (max 6') Style material: Color:
0.	Retaining wall: Material:
R	Lighting, freestanding on building illuminating sign
1/,	OTHER INFORMATION: INSTALL 16 root mounted solar
	THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED
	Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc
	Signed: (plan preparer) Abyth April Print Name Spangler Spangler
	OKH Cert Appropriateness 2020.doc

5	SIC	TNC
J.		Diagram of sign, showing graphics, size, design and height of post, color and materials.
Λ-		Spec sheet.
П		Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.
6.	SO	LAR PANELS
	U	Drawing of location of panels on house showing roof and panel dimensions.
		Site plan showing location of building on property. (Assessors map may be submitted)
	9	Height of solar panel above the roof.
		Color of panels
		Finish (matt or glossy)
7	- 17.17	ELO.
1.	FE	Filing fee according to schedule, made payable to the Town of Barnstable
		Legal ad fee \$19.84 check made payable to the Town of Barnstable for the required legal ad notification
		Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience
		this may cause.
	4	First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office
S	IGN	VED (plan preparer) Print Steve . Spengles
_	ate:	2 12/21. Tel. Phone no's: 661 271 7079
"	arc	Email Steve Spengler @ Sunron . com

APPEAL PERIOD

APPROVED PLANS

PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14th day falls on a Saturday, your plans will be available the afternoon of the following business day.

ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

NOTE: The Old Kings Highway Historic District Committee MAY DENY INCOMPLETE APPLICATIONS

DENIALS

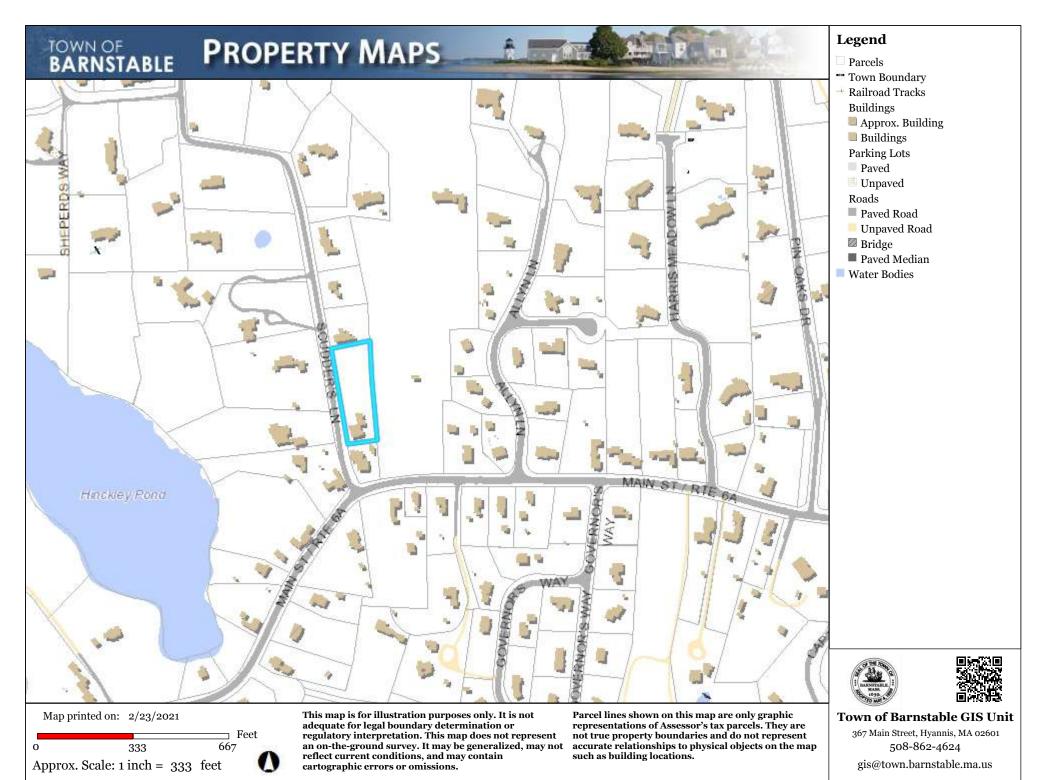
Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

BUILDING PERMITS, OTHER AGENCY CONTACTS

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

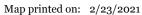
QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787



TOWN OF BARNSTABLE **PROPERTY MAPS** 258067

Legend

Road Names



o 83 167

Approx. Scale: 1 inch = 83 feet

This map is for illustration purposes only. It is not adequate for legal boundary determination or regulatory interpretation. This map does not represent an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

Parcel lines shown on this map are only graphic representations of Assessor's tax parcels. They are not true property boundaries and do not represent accurate relationships to physical objects on the map such as building locations.





Town of Barnstable GIS Unit

367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

ALL WORK SHALL CONFORM TO THE FOLLOWING CODES: 2015 INTERNATIONAL RESIDENTIAL CODE 2020 NATIONAL ELECTRICAL CODE 2015 NATIONAL DESIGN SPECIFICATION FOR WOOD CONSTRUCTION

SHEET INDEX

PV 0.0 - COVER SHEET

PV 1.0 - SITE PLAN

S 1.0 - MOUNT DETAILS

E 1.0 - ELECTRICAL DIAGRAM

E 2.0 - ELECTRICAL NOTES

E 3.0 - WARNING LABELS

E 4.0 - WARNING LABEL LOCATIONS

GENERAL ELECTRICAL NOTES

- 1. ALL WIRING MUST BE PROPERLY SUPPORTED BY DEVICES OR MECHANICAL MEANS DESIGNED AND LISTED FOR SUCH USE. FOR ROOF-MOUNTED SYSTEMS-WIRING MUST BE PERMANENTLY AND COMPLETELY HELD OFF OF THE ROOF SURFACE
- 2. ANY CODE VIOLATIONS EVIDENT IN THE INTERCONNECTION PANEL WILL BE CORRECTED ON INSTALLATION.
- 3. SYSTEM SHALL BE INSTALLED IN ACCORDANCE WITH ALL RELEVANT CODE 4. RAPID SHUTDOWN INITIATION TAKES PLACE WITHIN THE FIRMWARE OF THE INVERTER. RAPID SHUTDOWN COMMENCES UPON LOSS OF UTILITY SOURCE VOLTAGE.
- 5. SEE *E 1.0 AND *E 2.0 FOR DIAGRAMS- CALCULATIONS- SCHEDULE AND SPECIFICATIONS

GENERAL STRUCTURAL NOTES

- 1. THE SOLAR PANELS ARE TO BE MOUNTED TO THE ROOF FRAMING USING THE ROCK-IT RAIL-LESS SYSTEM BY ECOFASTEN. THE MOUNTING FEET ARE TO BE SPACED AS SHOWN IN THE DETAILS- AND MUST BE STAGGERED TO ADJACENT FRAMING MEMBERS TO SPREAD OUT THE ADDITIONAL LOAD.
- 2. UNLESS NOTED OTHERWISE SEE S 1.0 MOUNTING ANCHORS SHALL BE 5/16" LAG SCREWS WITH A MINIMUM OF 2-1/2" MIN PENETRATION INTO ROOF FRAMING.
- 3. THE PROPOSED PV SYSTEM ADDS 3.0 psf TO THE ROOF FRAMING SYSTEM
- 4. ROOF LIVE LOAD = 20 psf TYPICAL- 0 psf UNDER NEW PV SYSTEM.
- 5. GROUND SNOW LOAD = 30 psf
- 6. WIND SPEED = 140 mph
- 7. EXPOSURE CATEGORY = B

PHOTOVOLTAIC SYSTEM SPECIFICATIONS

SYSTEM SIZE - 5.2KW DC | 3.8KW AC

MODULE TYPE & AMOUNT - (16) JINKO SOLAR JKM325M-60HBL WITH SOLAREDGE P340 OPTIMIZERS

MODULE DIMENSIONS: (L/W/H) 66.3 / 39.45 /1.38

INVERTER: (1) SOLAREDGE TECHNOLOGIES SE3800H-USS

INTERCONNECTION METHOD (GRID-TIED): PROTECTED LOAD SIDE TAP



1.877.404.4129 MA LIC: 170848 | 15688A

RESIDENCE

20 SCUDDERS LN BARNSTABLE, MA 02630 UTILITY ACCOUNT: 1446 556 0069 METER: 2288008

S# S-6525819 ROC: MA-03 DRAWN BY: DIN DATE: 12/12/2020

REVISION: 0

PV



20 SCUDDERS LN FRONT OF HOUSE.



SYSTEM LEGEND

(N) 5.200kW DC | 3.800kW AC

POINT OF INTERCONNECTION IN NEW EXTERIOR MSP TIED TO UTILITY

(N) SMART METER. LOCATED WITHIN 10' OF MSP.

(N) PV SYSTEM AC DISCONNECT.

(N) 16 JINKO SOLAR JKM325M-60HBL MODULES WITH P340 OPTIMIZERS MOUNTED ON THE BACK OF EACH MODULE.

EXISTING ATTACHED \
UTILITY METER (2288008)

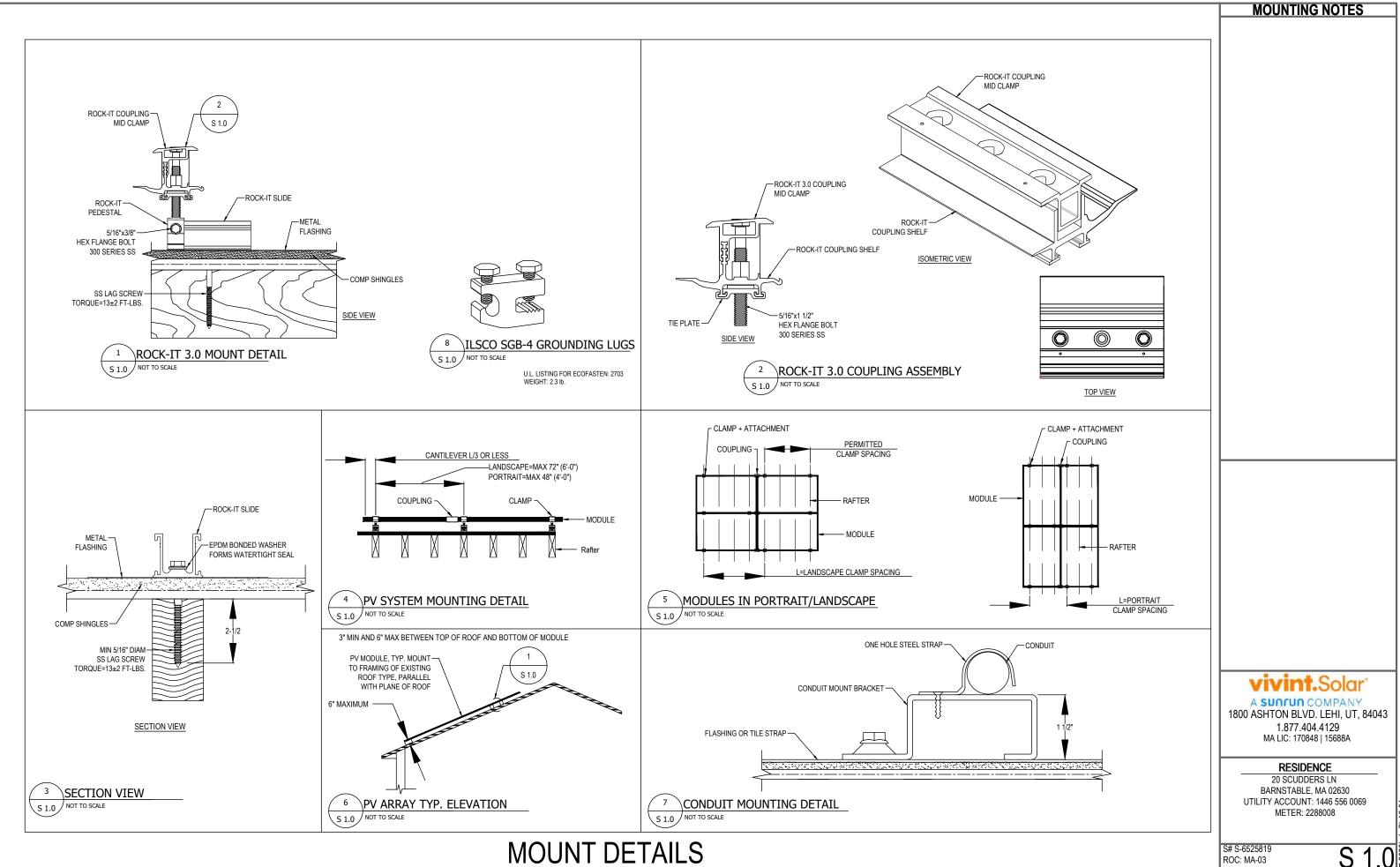
A SUNTUN COMPANY

1800 ASHTON BLVD. LEHI, UT, 84043 1.877.404.4129 MA LIC: 170848 | 15688A

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S# S-6525819 ROC: MA-03 DRAWN BY: DIN DATE: 12/12/2020 REVISION: 0



SCALE: NOT TO SCALE

DRAWN BY: DIN DATE: 12/12/2020

REVISION: 0

S 1.0 EDI(15:7:5050)

	Photovoltaic Sy	/stem		Conduit Conductor Schedule	Unless Otherwise	Specified Conductors Shall be	Copper)		
	DC System Size (Watts)	5200	Tag	Description	Wire Gauge	# of Conductors/Color	Conduit Type	Conduit Size	
	AC System Size (Watts)	3800	1	DC-to-DC Converter Output (PV Wire)	10 AWG	2(V+, V-) B/R	Free Air	N/A	
	Total Module Count	16		EGC (Bare)	6 AWG	1 BARE	Free Air	N/A	Converse Residence 20 SCUDDERS LN
			2	DC-to-DC Converter Output (THWN-2)	12 AWG	2(V+, V-) B/R	EMT	1/2"	S C C C C C C C C C
			2	EGC (THWN-2)	12 AWG	1(GRN)	EMT	1/2"	esi ER
			3	Inverter Output (THWN-2)	12 AWG	3(L1, L2, N) B/R/W	EMT	1/2"	
			3	EGC (THWN-2)	12 AWG	1(GRN)	EMT	1/2"	
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StorEdge SE3800H-USS									-AR
*Conforms to ANSI C12.1-2008 Inverter DC Disc									SOL R: 1
is Rapid Shutdown			PV System S	MART Meter		Point of In	terconnection, L	oad Side	VINT
Disconnect.			7,		New 240V/12	705.	12(B)(1)(b) & (B)	(2)	
				Square D D221NRB	Sub Panel				INSTALLER: VIV INSTALLER NUN
				240V/30A Fused, NEMA3R, with 75°C		New 240V/	/125A Service Pa	nel, Single	ALLER
				terminations		Phase, Wi	th 100A Main Dis		AT AT S
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STRING 1: 16 PV 1 2 16 NEMA 3R Junction Box	3	•	LOAD N	\		<u>"</u> ,			3.5
W/OPTIMIZERS			LOAD	)     3   ( 20A   1   (	<b>₽∭</b>     ⊏	_			SHEET
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	<u> </u>		•	V •	≠	<del>-                                     </del>			
16 PV MODULES PER INVERTER = 5200 WATTS STC				Visible/Lockable 'Knife' AC		<u></u>		m GEC size 6	<b>—</b>
				Disconnect, In Sight of Tap			AWG	copper	ù

Inverter/Optimizer Specs							
Optimizer	SolarEdge P340						
DC Input Power	340 Watts						
DC Max. Input Voltage	48	Volts					
DC Max. Input Current	13.75	Amps					
DC Max. Output Current	15	Amps					
Max. string rating inverter dependent. See SE documents.							
Inverter Make/Model	StorEdge SI	3800H-USS					
CEC Efficiency	99	%					
AC Operating Voltage	240	Volts					
Cont. Max Output Current	16	Amps					
DC Max Input Current	10.5	Amps					
Input Short Circuit Current	45	Amps					
Max Output Fault Current		16 A/20 ms					

PV Module Rating @ STC								
Module Make/Model Jinko Solar JKM325M-60HBL								
Max. Power-Point Current (Imp)	9.68	Amps						
Max. Power-Point Voltage (Vmp)	33.6	Volts						
Open-Circuit Voltage (Voc)	41.1	Volts						
Short-Circuit Current (Isc)	10.2	Amps						
Max. Series Fuse (OCPD)	20	Amps						
Nom. Max. Power at STC (Pmax)	325	Watts						
Max. System Voltage	1000 VDC (UL/IEC)							
Voc Temperature Coefficient	-0.28	%/C						

ASHRAE 2017 - BARNSTABLE MUNICIPAL Highest Monthly 2% D.B. Design Temp.: 29.5 °C Lowest Min. Mean Extreme D.B.: -19.2 °C

#### **Other Notes**

- Designed according to and all code citations are relevant to the 2020 National Electrical Code.
- All interior raceways carrying DC current shall be metallic.

#### **Conductor Calculations**

Wire ampacity calculated from 310.16 & 17 as appropriate with ambient temperature calculations from Table 310.15(B)(1) & 310.15(B)(2) and raceway fill adjustments from 310.15(C) (1). Conduit on the roof shall be installed no less than 1" above the roof deck.

PV Circuit conductor ampacity is constrained using the 75°C column with the continuous duty uprating or the 90°C column with the relevant ambient temperature and raceway fill adjustments without the continuous duty uprating per 690.8(B), whichever results with a larger wire size. Non-PV Circuit conductors use the ampacity in the 75°C column or the 90°C column with the relevant ambient temperature and raceway fill adjustments, whichever is less (110.14(C) & 310.14(A)(2)). The rating of the conductor after adjustments shall be greater than, or equal to, the continuous duty uprated current.

More information about conductor calculations can be provided upon request.

Calc. Ex: Wire Ampacity x Ambient Temp. Corr. Factor x Conduit Fill Adj. Factor >= Output Current (Tag 1 Under Array):

DC-to-DC Converter Output: 10 AWG rated 30 A, 30 A >= 18.75 A

(Tag 2 On Roof):

DC-to-DC Converter Output: 12 AWG rated 20 A, 20 A >= 18.75 A

(Tag 3 Exterior):

Inverter Output: 12 AWG rated 20 A, 20 A >= 20 A

#### **Current and OCPD Calculations (690.7, 690.9)**

PV Source Max Circuit Voltage: Module Voc ×  $(1-(\Delta T \times Voc Coeff))$  [art. 690.7(A)] JKM325M-60HBL: 41.1 V ×  $(1-((25 C - -19.2 C) \times -0.28\%)) = 46.19 V <= 48 V$ 

Inverter Output Circuit(s): Listed Output Current  $\times$  1.25 [art. 690.9(B)] Inverter 1: SE3800H-USS Max Output = 16 A  $\times$  1.25 = 20 A < 20 A (OCPD)

System output current w/ continuous duty = 20 A <= 20 A (System OCPD)

_		B	Utilit
		A <b>SUNFUN</b> COMPANY	Created: 12/12/20
NT SOLAR	BER: 1.877.404.4129	A	
를 끌 INSTALLER: VIVII	R HINSTALLER NUMBER: 1.877.404.4129	170848   15688A	6525819
	Notes	Page	١
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	, L	7.7	

Inverter 1 DC Disconnect per 690.53

MAXIMUM DC VOLTAGE OF PV SYSTEM: 480 V Conduit, Raceways, and J-Boxes (Labeled Every 10') and Reflective per 690.31(D)(2)

#### PHOTOVOLTAIC POWER SOURCE

PV System Disconnects per 690.13(B)

PV SYSTEM DISCONNECT

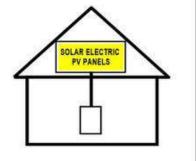
Installed within 3 ft of Rapid Shutdown Switch, Reflective, and shall be placed on both Panel Exterior & next to Main Disconnect per per 690.56(C)(2)

#### RAPID SHUTDOWN SWITCH FOR SOLAR PV SYSTEM

PV with Rapid Shutdown Switch, Installed within 3 ft of Service Disconnecting Means with min. 3/8" black capitalized text on yellow background & 3/16" black capitalized text on white background per 690.56(C)

#### SOLAR PV SYSTEM EQUIPPED WITH RAPID SHUTDOWN

TURN RAPID SHUTDOWN SWITCH TO THE "OFF" POSITION TO SHUTDOWN PV SYSTEM AND REDUCE SHOCK HAZARD IN ARRAY



Plaque / Directory at Service Disconnecting Means per 690.56(B), & 705.10



All Disconnecting Means - AC & DC Disconnect(s), Load Centers, and Combiner Panels per 690.13(B) & 690.15(C)

#### WARNING

**ELECTRICAL SHOCK HAZARD** 

TERMINALS ON THE LINE AND LOAD SIDES MAY BE ENERGIZED IN THE OPEN POSITION

Power Source Output Connection, Adjacent to Back-fed Breaker per 705.12(B)(3)(2)



**POWER SOURCE OUTPUT CONNECTION** 

DO NOT RELOCATE THIS OVERCURRENT PROTECTION DEVICE

**Dual Power Sources in Main Service Panel** and Sub Panel(s) per 690.59 & 705.12(C)



**DUAL POWER SOURCE** 

SOURCES: UTILITY GRID AND PV SOLAR ELECTRIC SYSTEM

• SIGNS/LABELS SHALL MEET THE REQUIREMENTS OF ARTICLES 690 AND 705, UNLESS OTHERWISE SPECIFIED PER LOCAL AHJ REQUIREMENTS • SIGNS/LABELS SHALL MEET THE REQUIREMENTS OF SECTION 110.21(B) AS REQUIRED PER ARTICLES 690 AND 705 AND SHALL COMPLY WITH ANSI Z535.4-2011, PRODUCT SAFETY SIGNS AND LABELS • SIGNS/LABELS SHALL BE REFLECTIVE IF REQUIRED TO BE SO PER ARTICLE 690 • SIGNS/LABELS MEETING REQUIREMENTS OF ARTICLE 690 SHALL HAVE NO SMALLER THAN 3/8" WHITE TEXT ON RED BACKGROUND UNLESS OTHERWISE DEPICTED OR DESCRIBED • SIGNS/LABELS SHALL BE PERMANENTLY AFFIXED TO THE EQUIPMENT OR WIRING METHOD AND SHALL NOT BE HANDWRITTEN • SIGNS/LABELS SHALL BE OF SUFFICIENT DURABILITY TO WITHSTAND THE ENVIRONMENT INVOLVED • SIGNS/LABELS SHALL NOT COVER EXISTING MANUFACTURER LABELS

All AC Disconnecting Means - AC Disconnect(s), Combiner Panels, and Load Centers per 690.54

#### PHOTOVOLTAIC AC DISCONNECT

MAXIMUM AC OPERATING CURRENT:

16 A NOMINAL AC OPERATING VOLTAGE: 240 V

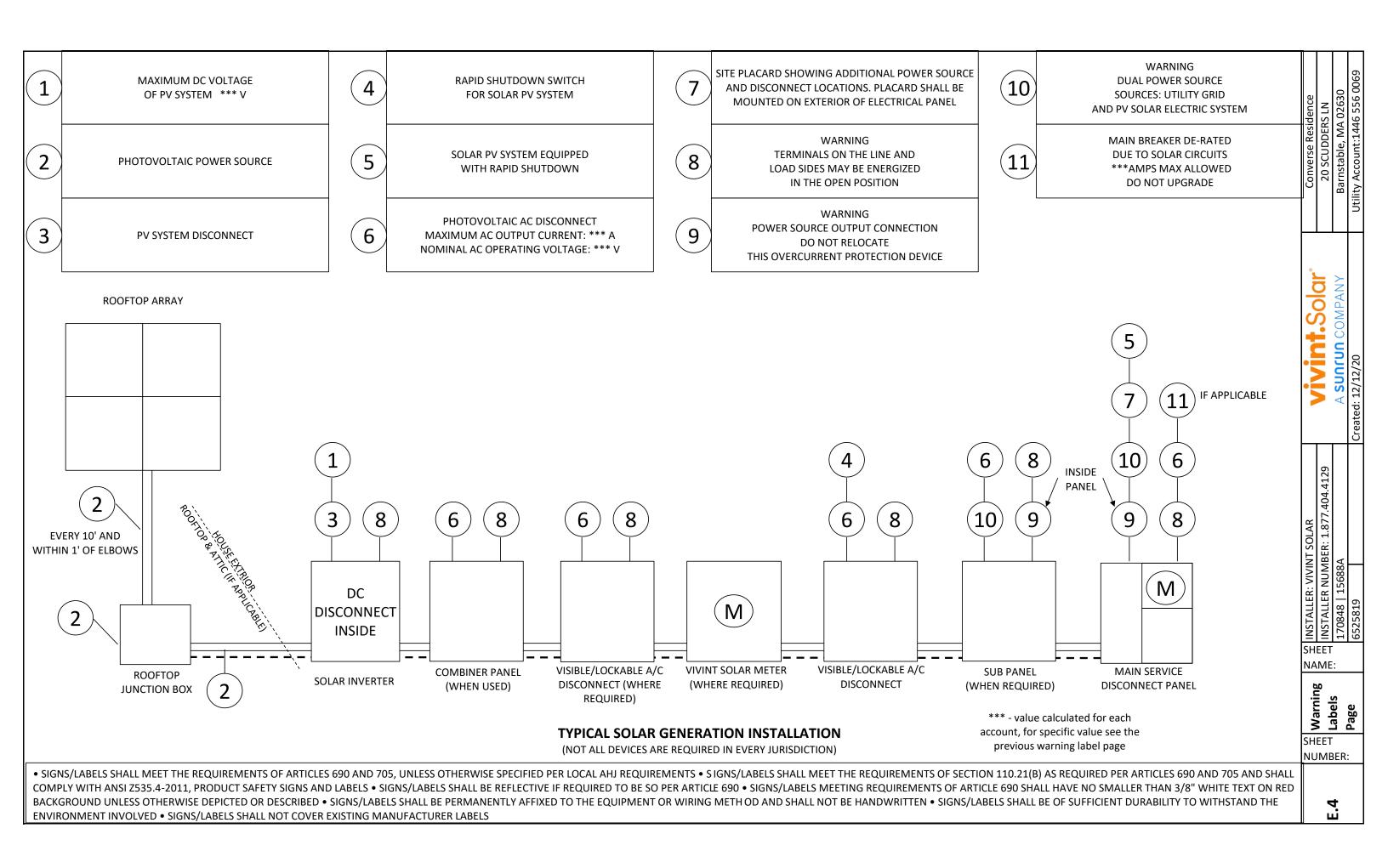
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NAME:

Warning Labels Page

SHEET NUMBER:

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## SOLAR ENERGY SYSTEM

We believe energy should do more, should power our homes while giving back to the planet, and that starts with you. We've designed a custom solar energy system for your home, and now it's time to take a look.

HERE'S YOUR CUSTOM SITE PLAN

## THE PERFECT FIT

Here's the solar energy system for your home. We designed it to match your energy needs and preferences. So sit back, relax, and let us take care of the details.

20 Scudder's Ln, Barnstable, MA 02630, USA

SOLAR ENERGY SYSTEM SIZE

## 5.2 kW DC 3.80 kW AC

FIRST YEAR

ESTIMATED PRODUCTION

## **5985 kWh AC**

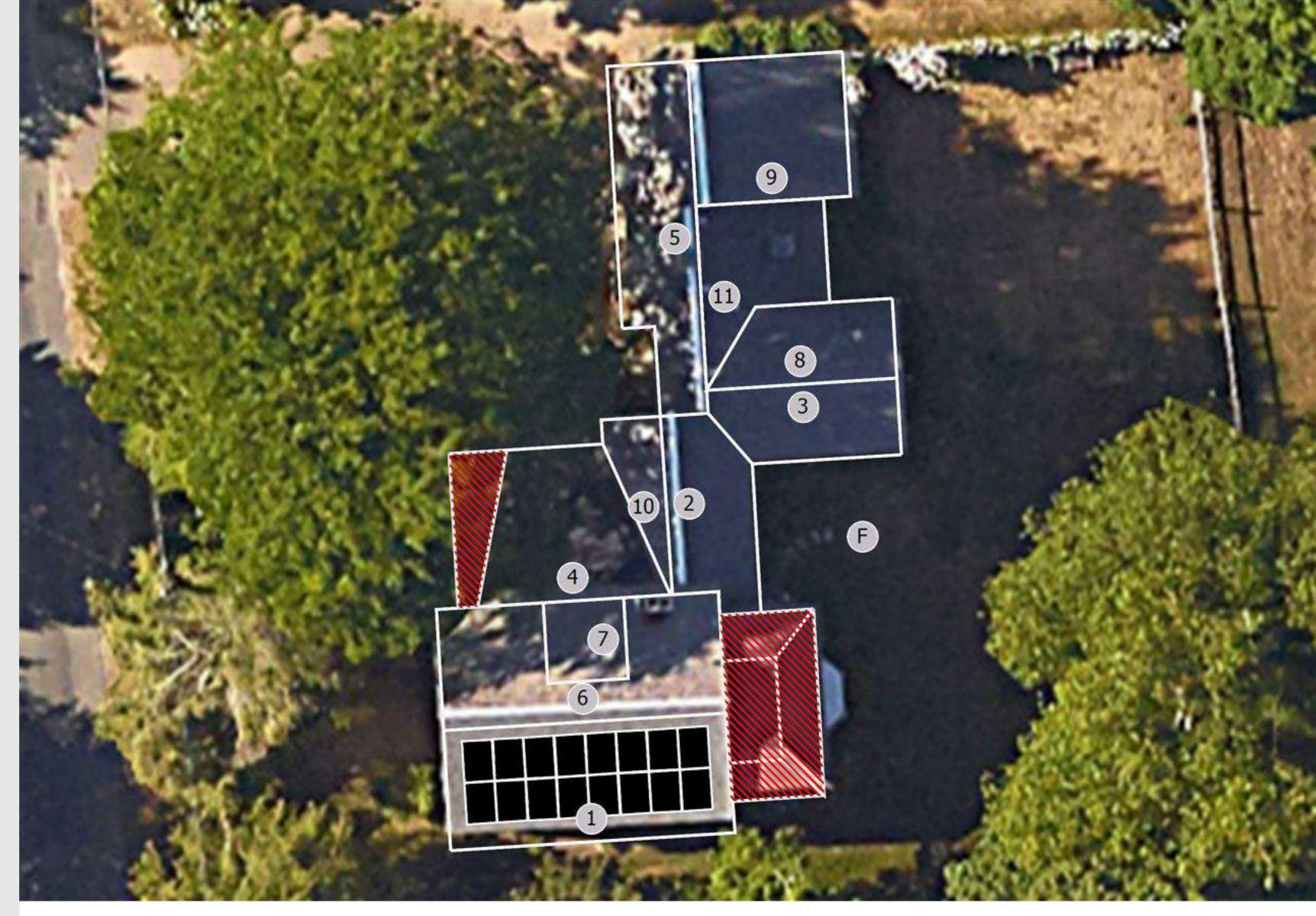
MONTHLY

## ESTIMATED PRODUCTION



We estimate the solar system will offset 84% of your current energy usage, based on the information you have provided.

Your preferences can affect the design. See page 6 for more information.



## ABOUT THE SYSTEM

**INVERTER** 

MAKE MODEL QUANTITY
Solar Edge SE3800H-USSSHBC14 1
Technologies

MODULE

MAKE MODEL QUANTITY
Jinko Solar JKM325M-60HBL 16

7105 kWh AC

SYSTEM AVERAGE SUNHOURS 1150

DESIGN LIMITATIONS Customer Preference

5,985 kWh AC (1,150 Sun Hours)

2 to 5 Not used per customer request.

6 Designed with customer.

Obsigned with customer.

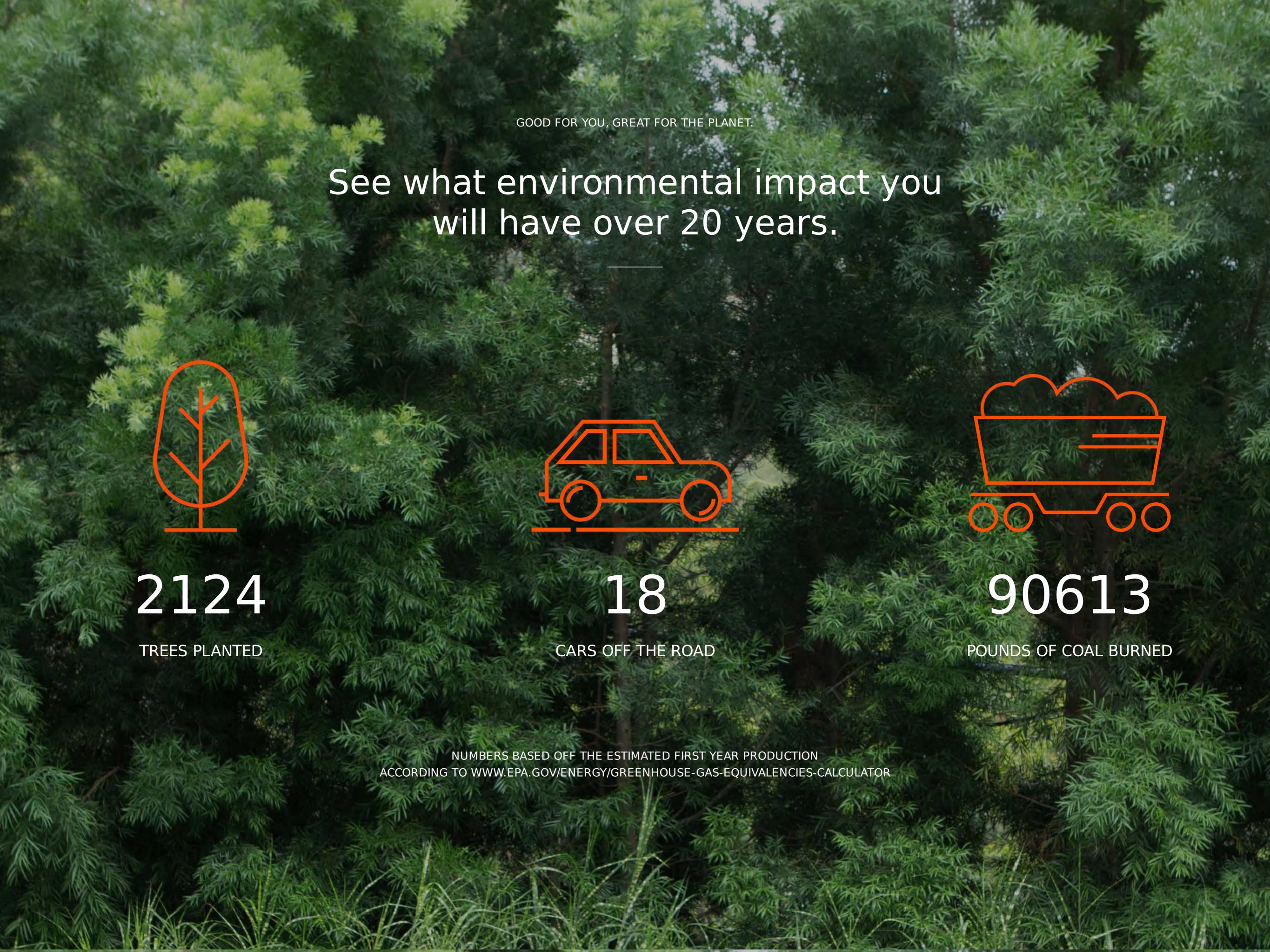
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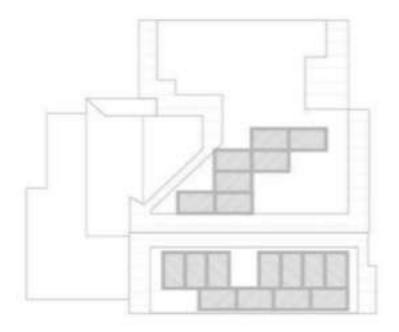
SHADE SOURCE
Google Sunroof



## HERE'S HOW IT WORKS



We have designed a solar array for your home.





The Vivint Solar System produces the clean energy to power your home.





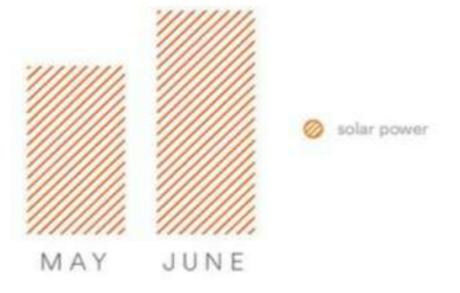
You will have a net meter installed that calculates the power produced by the solar energy system.

You will either use that power in real time or it will be sent back to the grid and calculated through the net meter as a credit.

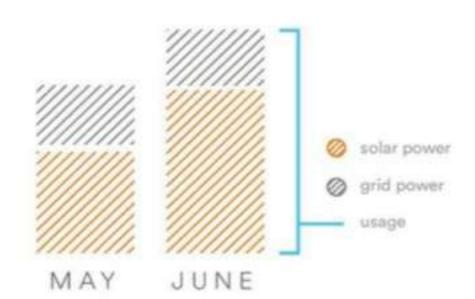


(4)

Each month your Vivint Solar system will produce power. That power production may vary each month.

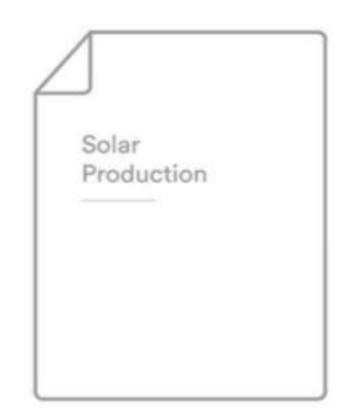


You may still need to use power from the utility depending on your needs and solar production.

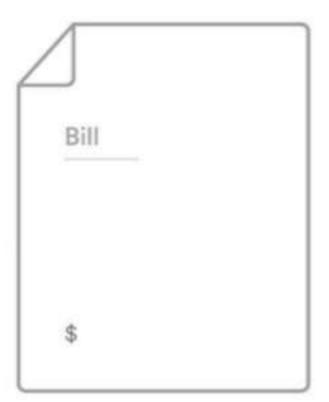




Your online Account Center will allow you to see how much power was produced by the solar system on a monthly basis.



You will also get a bill from your utility if your energy needs exceed the solar production.





## THERE HAS NEVER BEEN A BETTER TIME TO GO SOLAR

For more information, feel free to visit the Account Center at account.vivintsolar.com

VIVINTSOLAR.COM

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*The system, as depicted and described in this customer packet, is designed to reasonably reflect your preference to: (i) maximize the system size to increase your estimated usage offset, (ii) design a system that places the panels on your roof sections in accordance with your aesthetic preferences, (iii) maximize the system's efficiency per panel and optimize the economic return to you, or (iv) some combination of the foregoing factors. A design based on factors like maximizing the system size or your aesthetic preferences may have a reduced economic value per additional solar panel, than a system designed for maximum efficiency. Design factors that influence the system's performance, include (without limitation): shading, roof constraints, layout and orientation of the panels, slope of your roof, and performance of the equipment.

System performance may degrade by about 0.7% per year for 20 years.





#### **SolarEdge Single Phase Inverters**

#### For North America

SE3000A-US / SE3800A-US / SE5000A-US / SE7600A-US / SE10000A-US / SE11400A-US



#### The best choice for SolarEdge enabled systems

- Integrated arc fault protection (Type 1) for NEC 2011 690.11 compliance
- Superior efficiency (98%)
- Small, lightweight and easy to install on provided bracket
- Built-in module-level monitoring
- Internet connection through Ethernet or Wireless
- Outdoor and indoor installation
- Fixed voltage inverter, DC/AC conversion only
- Pre-assembled Safety Switch for faster installation
- Optional revenue grade data, ANSI C12.1



#### Single Phase Inverters for North America

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE11400A-US

	SE3000A-US	SE3800A-US	SE5000A-US	SE6000A-US	SE7600A-US	SE10000A- US	SE11400A-US			
OUTPUT			,			,		,		
Nominal AC Power Output	3000	3800	5000	6000	7600	9980 @ 208V 10000 @240V	11400	VA		
Max. AC Power Output	3300	4150	5400 @ 208V 5450 @240V	6000	8350	10800 @ 208V 10950 @240V	12000	VA		
AC Output Voltage MinNomMax. ⁽¹⁾ 183 - 208 - 229 Vac	-	-	✓	-	-	✓	-			
AC Output Voltage MinNomMax. ⁽¹⁾ 211 - 240 - 264 Vac	✓ <b>/</b>	✓	<b>✓</b>	✓	<b>✓</b>	✓	✓			
AC Frequency MinNomMax. ⁽¹⁾		5	i 9.3 - 60 - 60.5 (v	vith HI country:	setting 57 - 60 -	60.5)	1	Hz		
Max. Continuous Output Current	12.5	16	24 @ 208V 21 @ 240V	25	32	48 @ 208V 42 @ 240V	47.5	А		
GFDI Threshold				1				А		
Utility Monitoring, Islanding Protection	n, Country Confi	ountry Configurable Thresholds Yes								
INPUT										
Recommended Max. DC Power ⁽²⁾ (STC)	3750	4750	6250	7500	9500	12400	14250	W		
Transformer-less, Ungrounded				Yes						
Max. Input Voltage				500				Vdc		
Nom. DC Input Voltage				@ 208V / 350 (	@ 240V			Vdc		
Max. Input Current ⁽³⁾	9.5	13	16.5 @ 208V 15.5 @ 240V	18	23	33 @ 208V 30.5 @ 240V	34.5	Adc		
Max. Input Short Circuit Current				45				Adc		
Reverse-Polarity Protection				Yes						
Ground-Fault Isolation Detection		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	600kΩ Sensitiv	T	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·			
Maximum Inverter Efficiency	97.7	98.2	98.3	98.3	98	98	98	%		
CEC Weighted Efficiency	97.5	98	97.5 @ 208V 98 @ 240V	97.5	97.5	97 @ 208V 97.5 @ 240V	97.5	%		
Nighttime Power Consumption		<	2.5			< 4		W		
ADDITIONAL FEATURES										
Supported Communication Interfaces			RS485, RS2	32, Ethernet, Zi	gBee (optional)					
Revenue Grade Data, ANSI C12.1		• • • • • • • • • • • • • • • • • • • •		Optional ⁽⁴⁾		• • • • • • • • • • • • • • • • • • • •				
Rapid Shutdown – NEC 2014 690.12		Functiona	ality enabled who	en SolarEdge ra	pid shutdown k	it is installed ⁽⁵⁾				
STANDARD COMPLIANCE										
Safety			UL1741,	UL1699B, UL199	98 , CSA 22.2					
Grid Connection Standards				IEEE1547						
Emissions				FCC part15 clas	ss B					
INSTALLATION SPECIFICATIONS	1	- 1.0								
AC output conduit size / AWG range DC input conduit size / # of strings /	3/4		m / 16-6 AWG 2 strings / 16-6 A			1" minimum / 8-3 mum / 1-2 strings	• • • • • • • • • • • • • • • • • • • •			
AWG range Dimensions with Safety Switch	30.5 x 12.5 x 7 / 30.5 x 12.5 x 7.5 x 7.5 x 7.5 x 7.5 x 7.5 x 7.5 x							in /		
(HxWxD)		2.5 x 7 / 15 x 172	775 x 31		30.5 x 1	315 x 260	mm			
Weight with Safety Switch		/ 23.2	54.7			• • • • • • • • • • • • • • • • • • • •	lb / kg			
Cooling			Convection		Fa	88 .4 / 40.1 ans (user replacea	ible)	1		
Noise			25	• • • • • • • • • • • • • • • • • • • •	ļ	< 50		dBA		
MinMax. Operating Temperature Range		• • • • • • • • • • • • • • • • • • • •	.3 to +140 / -25 t	to +60 (-40 to +6	60 version availa	• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •	°F/°C		
Protection Rating			• • • • • • • • • • • • • • • • • • • •	NEMA 3R	• • • • • • • • • • • • • • • • • • • •		• • • • • • • • • • • • • • • • • • • •	· · · · · · · · ·		
1 TOCCOUNT NAMES	1			INCINITY 311				1		

 $^{^{(1)}\,\}mbox{For other regional settings please contact Solar$ Edge support.



^{(2) 6}kW and lower: Limited to 135% of AC power; 7.6kW and higher: Limited to 125% for locations where the yearly average high temperature is above 77*F/25*C and to 135% for locations where it is below 77*F/25*C.

For detailed information, refer to <a href="http://www.solaredge.us/files/pdfs/inverter_dc_oversizing_guide.pdf">http://www.solaredge.us/files/pdfs/inverter_dc_oversizing_guide.pdf</a>.

(3) A higher current source may be used; the inverter will limit its input current to the values stated.

⁽⁴⁾ Revenue grade inverter P/N: SExxxxA-US000NNR2

⁽⁵⁾ Rapid shutdown kit P/N: SE1000-RSD-S1

^{(6) -40} version P/N: SExxxxA-US000NNU4



## Eagle 60 290-310 Watt

MONO PERC MODULE





- ISO9001:2008 Quality Standards • ISO14001:2004 Environmental Standards
- OHSAS18001 Occupational Health & Safety Standards

#### Nomenclature:



Code	Backsheet
null	White
R	Black









#### **KEY FEATURES**



#### **Innovative Solar Cells**

Five busbar polycrystalline cell technology improves module efficiency



#### **High Efficiency**

Higher module conversion efficiency (up to 18.94%) due to Passivated Emmiter Rear Contact (PERC) technology



#### PID Free

World's 1st PID-Free module



#### **Low-Light Performance**

Advanced glass technology improves light absorption and retention



#### Strength and Durability

Certified for high snow (5400Pa) and wind (2400Pa) loads

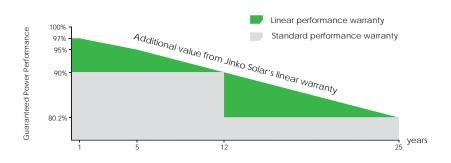


#### Weather Resistance

Certified for salt mist and ammonia resistance

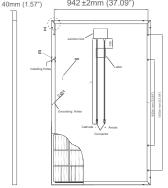
#### LINEAR PERFORMANCE WARRANTY

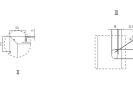
10 Year Product Warranty • 25 Year Linear Power Warranty

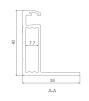


#### **Engineering Drawings**

### 992±2mm (39.06") 40mm (1.57") 942 ±2mm (37.09") 1 (64.97")





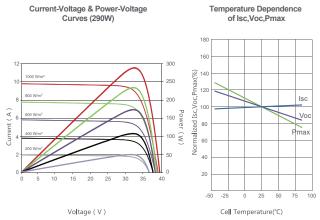


#### **Packaging Configurations**

(Two boxes=One Pallet)

26 pcs/box , 52 pcs/pallet, 728 pcs/40'HQ Container

#### **Electrical Performance & Temperature Dependence**



Mechanical (	Mechanical Characteristics							
Cell Type	Monocrystalline PERC 156×156mm (6 inch)							
No. of Cells	60 (6×10)							
Dimensions	1650×992×40mm (64.97×39.06×1.57 inch)							
Weight	19.0 kg (41.9 lbs.)							
Front Glass	3.2mm, Anti-reflection Coating, High Transmission, Low Iron, Tempered Glass							
Frame	Anodized Aluminium Alloy (Black)							
Junction Box	IP67 Rated							
Output Cables	12 AWG, Length: 900mm (35.43 inch)							
Fire Type	Type 1							

SPECIFICATIONS											
Module Type	JKM29	90M-60	JKM29	95M-60	JKM30	00M-60	JKM3	05M-60	JKM3 ²	10M-60	
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	
Maximum Power (Pmax)	290Wp	216Wp	295Wp	220Wp	300Wp	224Wp	305Wp	227Wp	310Wp	231Wp	
Maximum Power Voltage (Vmp)	32.2V	30.1V	32.4V	30.4V	32.6V	30.6V	32.8V	30.8V	33.0V	31.0V	
Maximum Power Current (Imp)	9.02A	7.15A	9.10A	7.24A	9.21A	7.32A	9.30A	7.40A	9.40A	7.47A	
Open-circuit Voltage (Voc)	39.5V	36.6V	39.7V	36.8V	40.1V	37.0V	40.3V	37.2V	40.5V	37.4V	
Short-circuit Current (Isc)	9.55A	7.81A	9.61A	7.89A	9.72A	8.01A	9.83A	8.12A	9.92A	8.20A	
Module Efficiency STC (%)	17.	72%	18.	02%	18.	.33%	18.	.63%	18.	94%	
Operating Temperature (°C)					-40°C	~+85°C					
Maximum System Voltage					1000VDC	(UL and IE	EC)				
Maximum Series Fuse Rating					2	0A					
Power Tolerance					0~	+3%					
Temperature Coefficients of Pmax				-0.39	9%/°C						
Temperature Coefficients of Voc	-0.29%/℃										
Temperature Coefficients of Isc					0.05	5%/°C					



Nominal Operating Cell Temperature (NOCT)





NOCT: #Irradiance 800W/m² Ambient Temperature 20°C



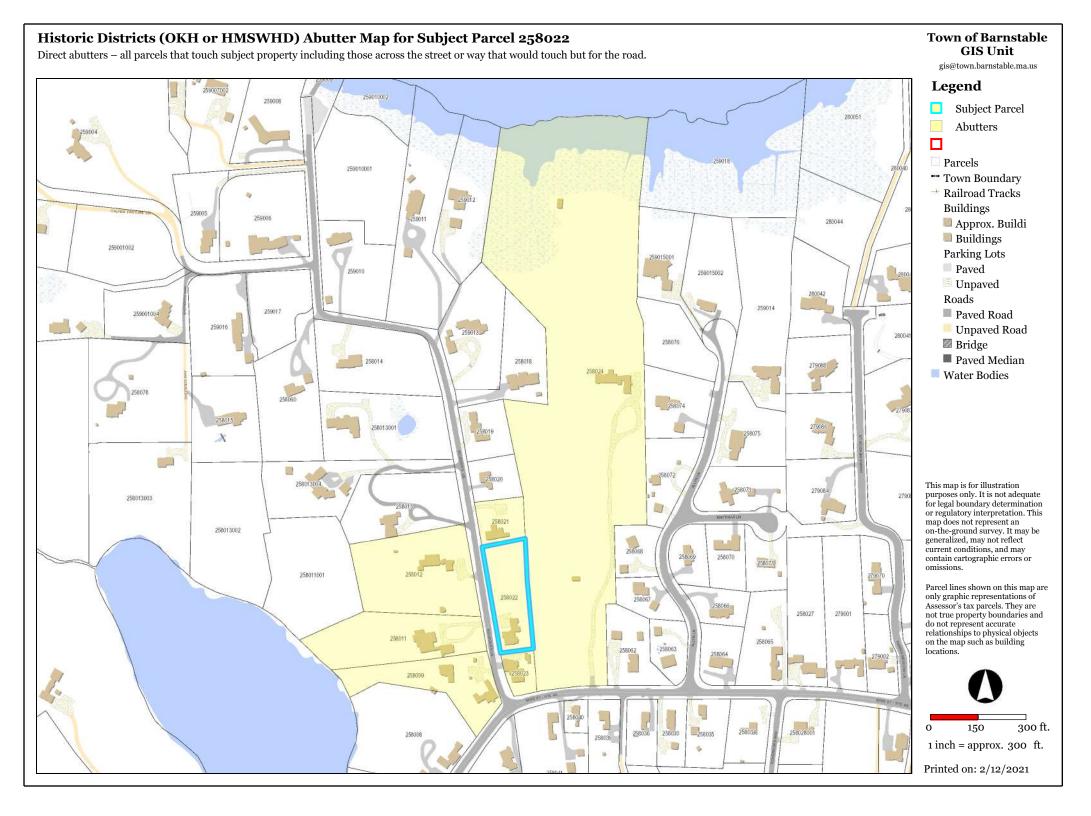


45±2℃

AM=1.5



^{*} Power measurement tolerance: ± 3%



#### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 258022

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
258009	SQUIBB, EDITH V & JOHN		9 SCUDDER'S LANE		BARNSTABLE	MA	02630
258011	EHRET, BARBARA TR	BARBARA EHRET 2004 REVOCABLE TRUST	98 MOUNT VERNON STREET		BOSTON	MA	02108
258012	LAMB, ALBERT R III & NANCY S		PO BOX 97		BARNSTABLE	MA	02630
258021	BRANDIN, JAN A L & KERRY K TRS &	BRANDIN, ANNA C	54 SCUDDER'S LANE		BARNSTABLE	MA	02630
258022	CONVERSE, KATHERINE W & SMITH, DAVID TRS	KATHERINE W CONVERSE REV TR	900 SOUTHAMPTON AVE		WYNDMOOR	PA	19038
258023	PATRICK, LESLIE G & MIYA T		P O BOX 432		BARNSTABLE	MA	02630
258024	BROWN, ROBERT & JANET		2724 MAIN STREET		BARNSTABLE	MA	02630



### Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

#### APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs

accompanying this application for: (slyke & salam) [afrestally look
Check all categories that apply;
1. Building construction: New Addition Alteration
2. Type of Building:
3. Exterior Painting, roof new roof color/material change, of trim, siding, window, door
4. Sign:   New Sign    Existing Sign    Repainting Existing Sign
5. Structure:    Fence    Wall    Flagpole    Retaining wall    Tennis court    Other
6. Pool Swimming Other man-made pool Solar panels Other
Type or Print Legibly: Date 2/5/21
NOTE: All applications must be signed by the current owner all the basis and all the current owner
Owner (print): Telephone #: 774-836-557 ( and both a poor)
Address of Proposed Work: 0 40 SALT MEADOW CHVIllage W/ BARUSTABLE Map Lot#
Mailing Address (if differently 46 (AFTANCIE AUE HYANNIS MA 02601
Owner's Signature
Description of Proposed Work: Give particulars of work to be done: BULD SINGLE FAMILY 4BE  2.5 BATH HOME W/2 CAR GARGE & DOTACHED BARNI
215 DATH HOTH W/2 CAR GARAGE & DETACKED BARN
Statistic reconsidered by material Color. Size:
Agent or Contractor (print): TOBY LEARY  Telephone #: 774-836-5571
Address: 44 CAFRANCE AVE HYANNIS, MX 02601 Email: toby, legry & 6MAIL, con
Contractor/Agent' signature: The word DATANA detrated AUN AAAA Street Same age 1 22004
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
1027 of and 1 surround to be 1 to 10 to 10
CARTILL CONTROL TO THE THE TOTAL TOTAL TOTAL TOTAL CONTROL THE CONTROL TO THE CON
Conditions of approval
Phase provide samples of paint offices, manufacturers brochure of windows, doors, garage door, fences, lamp posts etc

#### CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

Foundation Type: (Max. 12" exposed) (material - brick/cement, other)
Siding Type: Clapboard shingle \( \frac{\text{\chi}}{\text{other}} \) other Color: Weathering Sta
Chimney Material: Stone Color: Beige
Roof Material: (make & style) Certanteed (KO Color: Beach wood)
Roof Pitch(s): (7/12 minimum) 6/12 & 12/24 (specify on plans for new buildings, major additions)
Window and door trim material: wood other material, specify FIBERGLASS
Size of cornerboards 5/4 x6 size of casings (1 X 4 min.) 5/4 x 4 color White Pebble Green
Rakes 1st member 148 2nd member 1x3 Depth of overhang 17"
Window: (make/model) MACUIN every enterial FIBECOLASS color Pebble Grey (Provide window schedule on plan for new buildings, major additions)
Window grills (please check all that apply: 2 grills between glass removable interior None
Door style and make: MARISIN ELEVATE material FIREIGLASS Color: Pebble 6/89
Garage Door, Style CARRIACE Size of opening 8x8 Material Figure 45 Color:  Color:
Gutter Type/Material: ALUM. OF FRESG1958 Obec Color: WHAT Pebbly Grey  Deck material: wood M other material, specify Color: WATUSAL
Skylight, type/make/model/: NA material Color: Size:
Sign size: NA Type/Materials: Color:
Fence Type (max 6') Style Charn IINK material: METAL Color: BLACK
Retaining wall: Material: 190 A grad at stabilities and This Certificate is being walled to the same same and the same same same same same same same sam
Lighting, freestanding on building illuminating sign
OTHER INFORMATION: All PAINTED Trim Will Match MARUIN PEBLE Grey
THE ATTACHED CHECK LIST MUST BE COMPLETED AND SUBMITTED
Please provide samples of paint colors, manufacturers brochure of windows, doors, garage door, fences, lamp posts
Signed: (plan preparer)  Print Name  Toby  OKH Cert Appropriateness 2020.doc

5. 510	GNS N (
Elane II	Diagram of sign, showing graphics, size, design and height of post, color and materials.
	Spec sheet.
	Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.
6. SO	LAR PANELS NA
1710	Drawing of location of panels on house showing roof and panel dimensions.
	Site plan showing location of building on property. (Assessors map may be submitted)
	Height of solar panel above the roof.
	Color of panels
D	Finish (matt or glossy)
	Filing fee according to schedule, made payable to the <u>Town of Barnstable</u> Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification  Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
0	First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office
SIG	NED (plan preparer) 10 Print TOBY LEARY
Date:	2 9 2 Tel. Phone no's: 774836557
NOTE	Email toby · Legry @ GMAIl · COM
NOTE	: The Old Kings Highway Historic District Committee MAY DENY INCOMPLETE APPLICATIONS
ATTE	NDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the
	application may be either CONTINUED OR DENIED

#### APPEAL PERIOD

#### APPROVED PLAN

PLANDICKID

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14th day falls on a Saturday, your plans will be available the afternoon of the following business day.

#### DENIALS

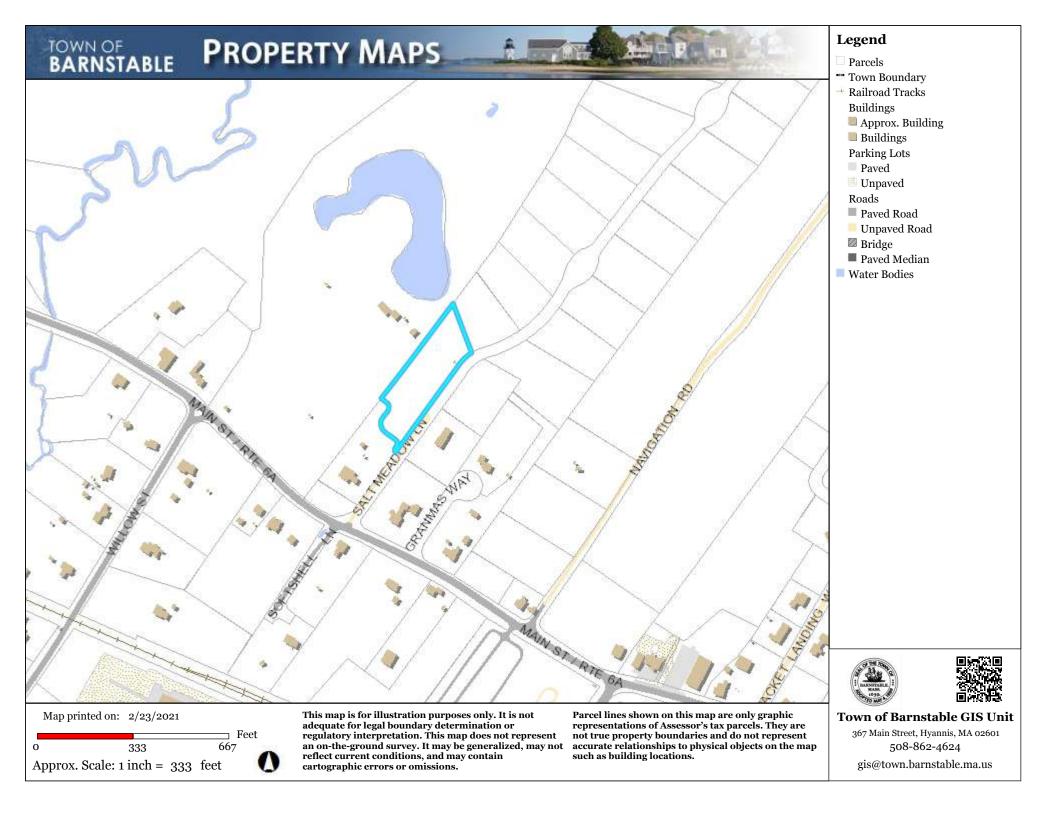
Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

#### BUILDING PERMITS, OTHER AGENCY CONTACTS

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

OUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-478





an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain

cartographic errors or omissions.

167

Approx. Scale: 1 inch = 83 feet

#### Legend

Road Names

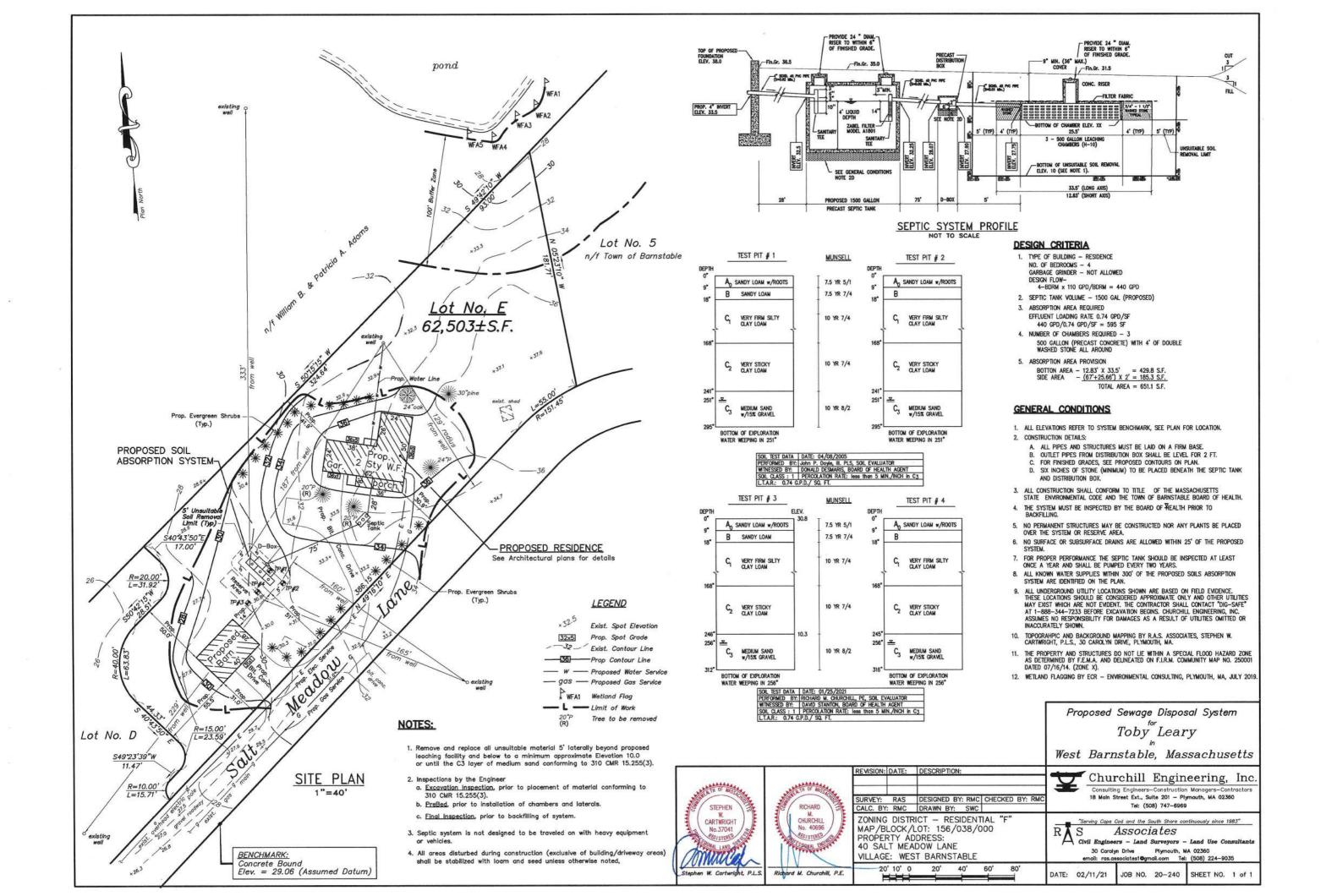


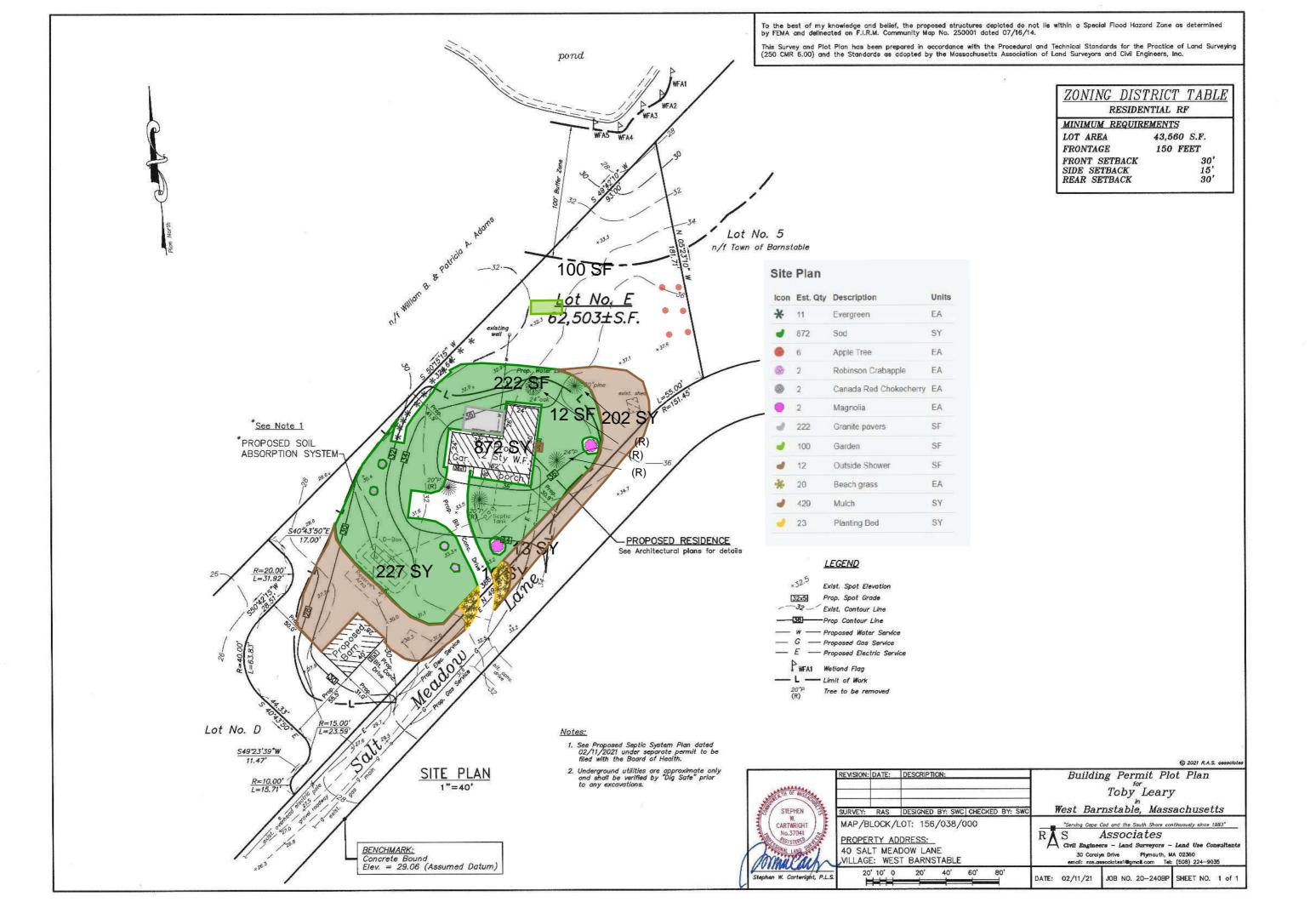
accurate relationships to physical objects on the map such as building locations.

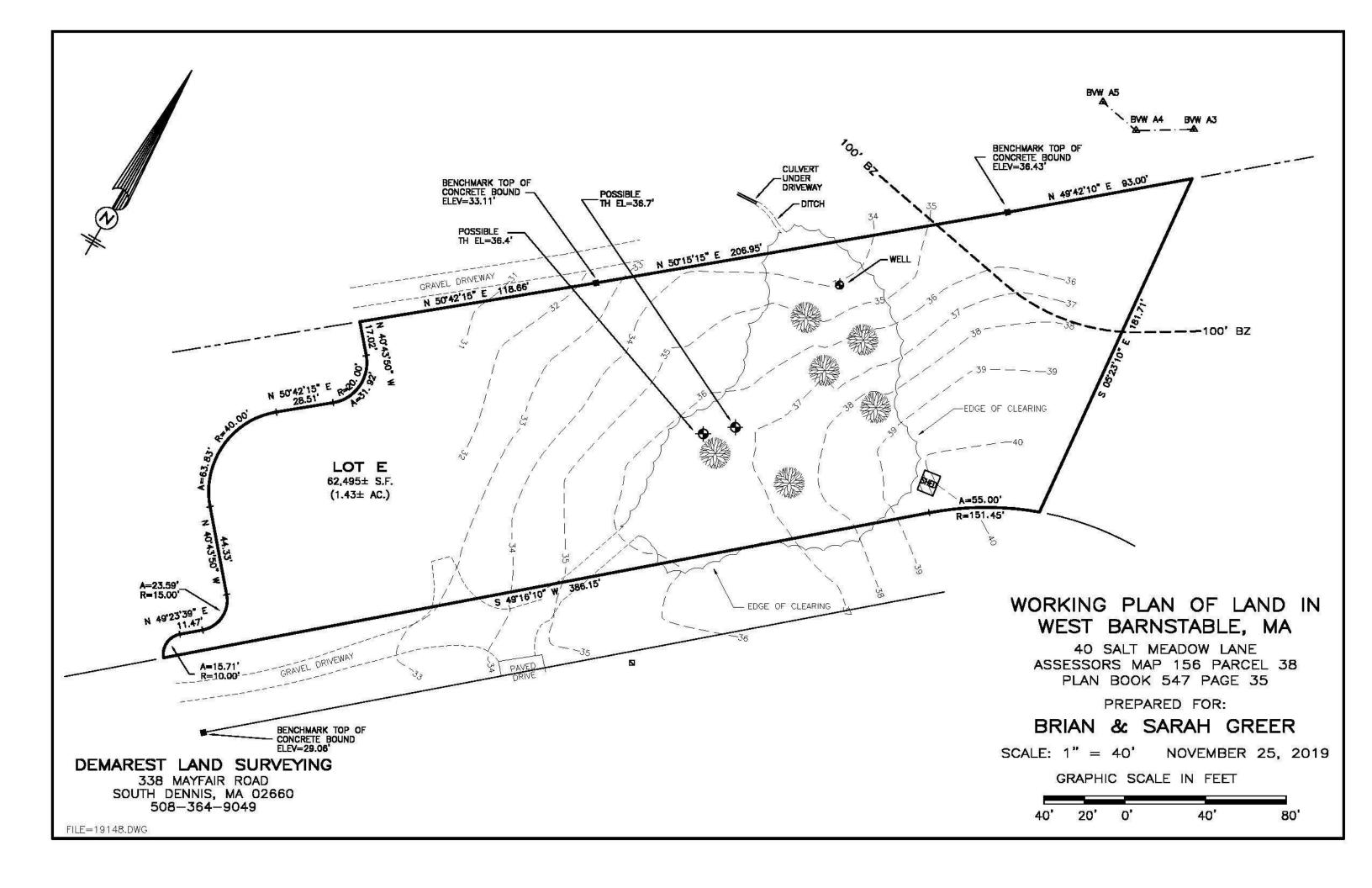


#### **Town of Barnstable GIS Unit**

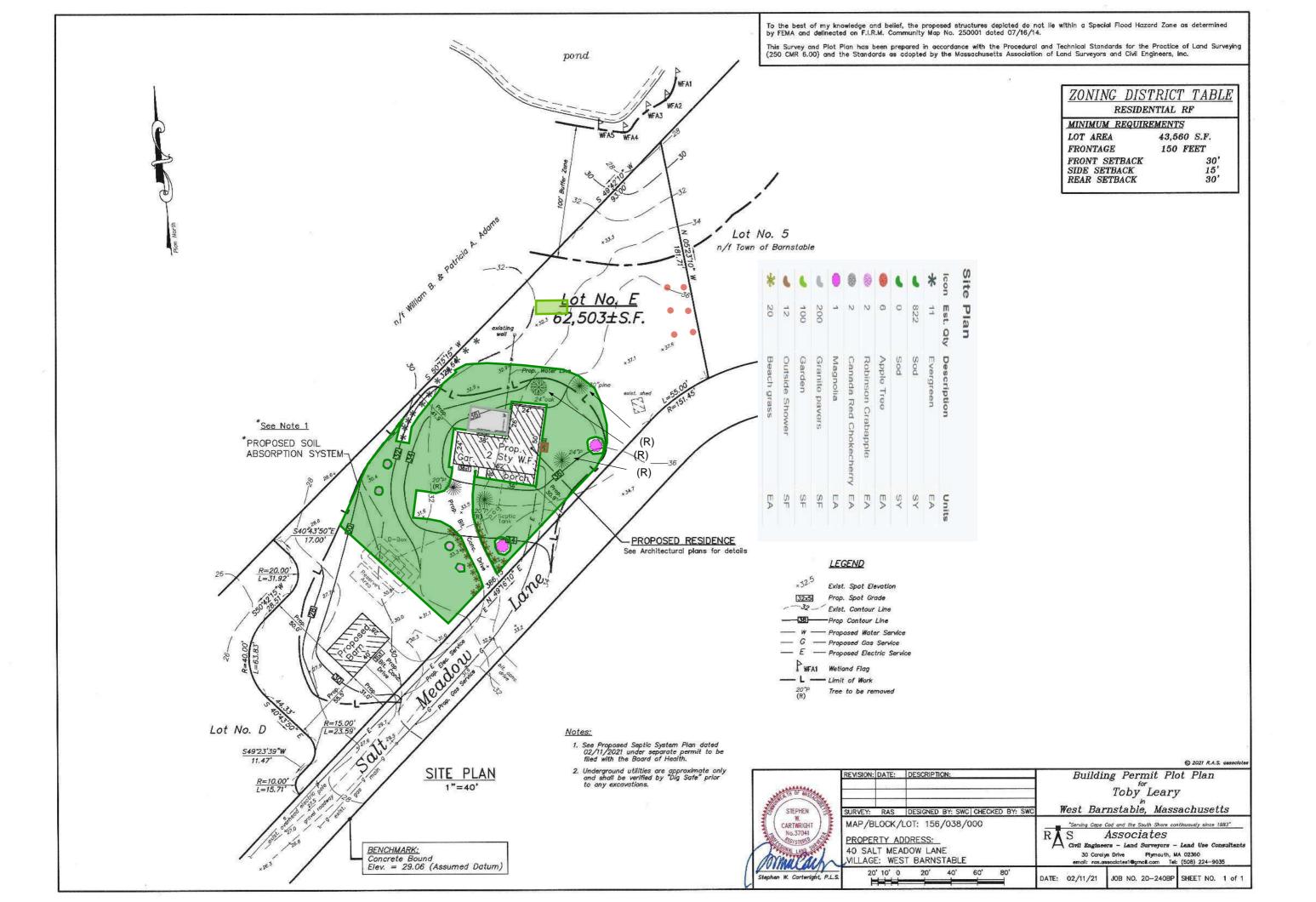
367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us



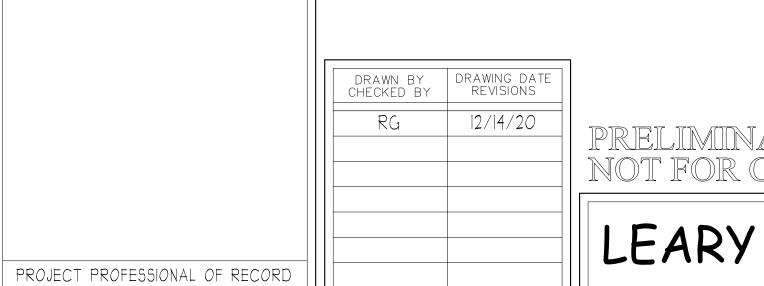












FRONT ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): 140MPH/108MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF

SCALE

PROJECT: # 10318 SHEET SIZE: 11×17 1/8" = 1'-0"

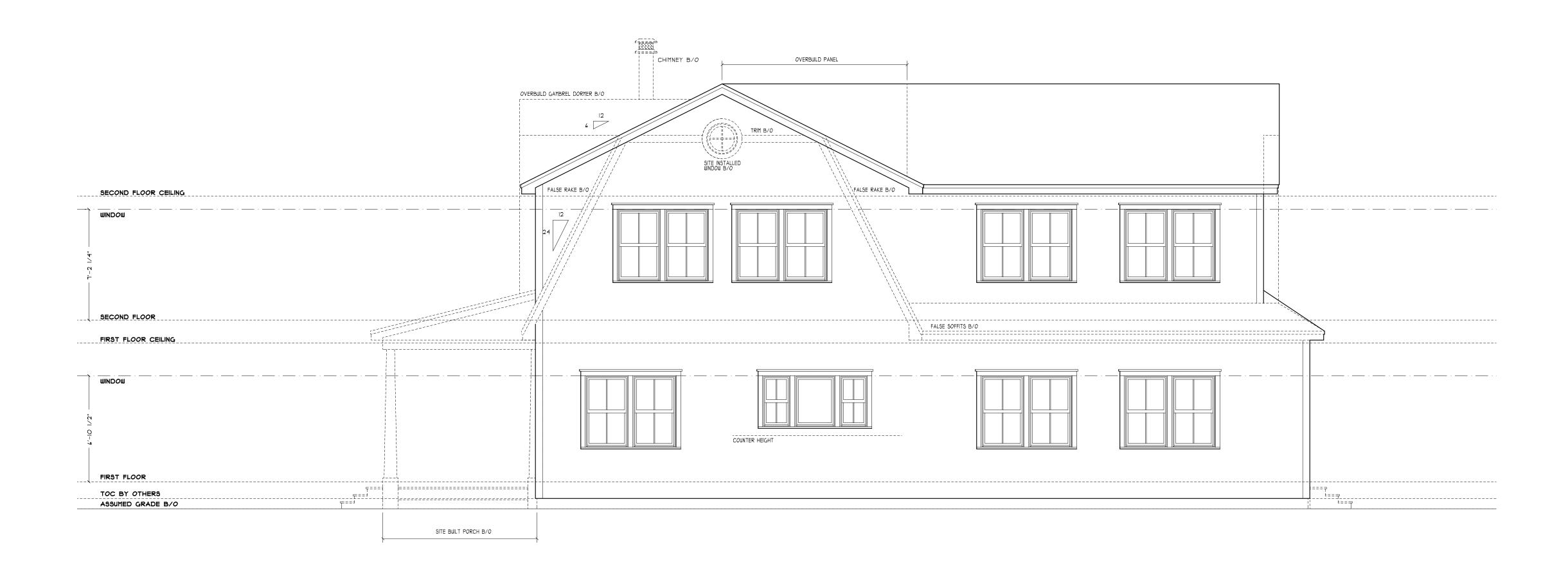
HUNTINGTON

HOMES, INC.

344 FASSETT RD, EAST MONTPELIER, VERMONT 05651

OFFICE (802) 479-3625 FAX (802) 479-0575

USE OF THESE PLANS WITHOUT WRITTEN PERMISSION FROM HUNTINGTON HOMES INC IS STRICTLY PROHIBITED



## DRAWN BY CHECKED BY PROJECT PROFESSIONAL OF RECORD

DRAWING DATE REVISIONS 12/14/20

LEARY

RIGHT SIDE ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): 140MPH/108MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF

SCALE 1/8" = 1'-0"

344 FASSETT RD, EAST MONTPELIER, VERMONT 05651 OFFICE (802) 479-3625 FAX (802) 479-0575 PROJECT: # 10318 SHEET SIZE: 11×17

HUNTINGTON

HOMES, INC.



# DRAWING DATE REVISIONS DRAWN BY CHECKED BY PROJECT PROFESSIONAL OF RECORD

12/14/20

LEARY

LEFT SIDE ELEVATION

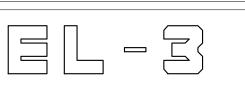
SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): 140MPH/108MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF

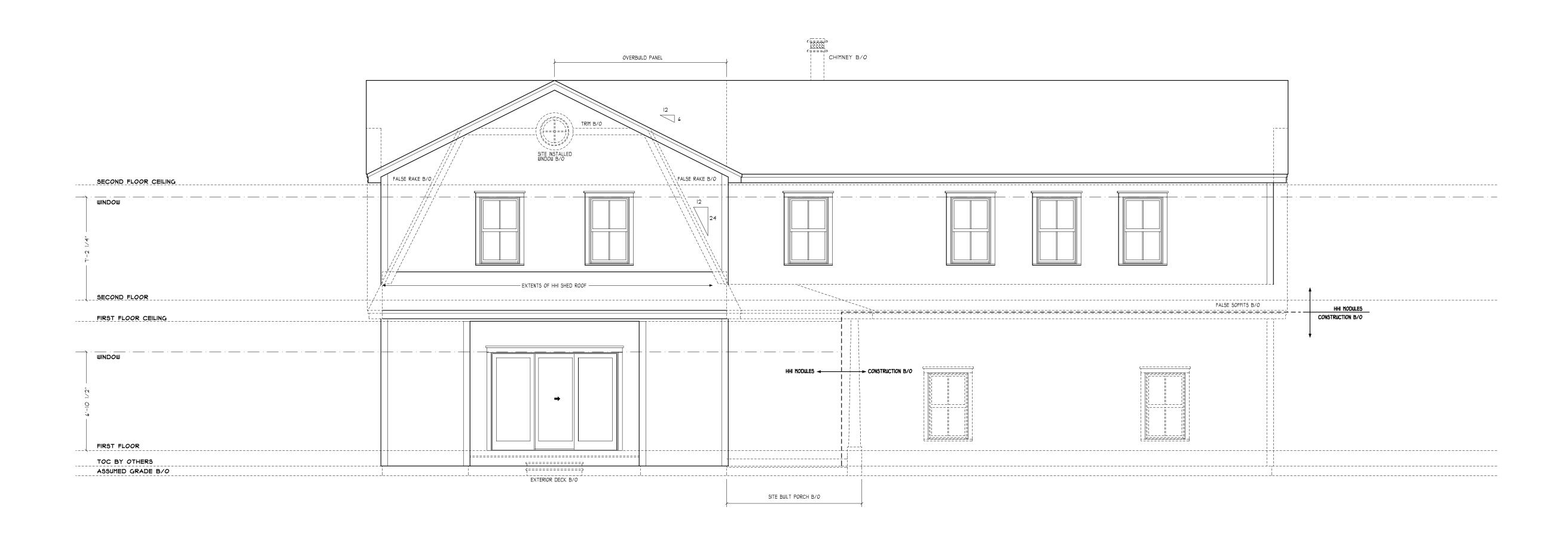
SCALE 1/8" = 1'-0"

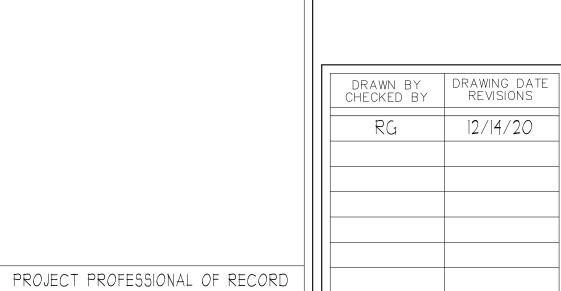
344 FASSETT RD, EAST MONTPELIER, VERMONT 05651 OFFICE (802) 479-3625 FAX (802) 479-0575 PROJECT: # 10318 SHEET SIZE: 11×17

HUNTINGTON

HOMES, INC.







LEARY

REAR ELEVATION

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): 140MPH/108MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF

SCALE 1/8" = 1'-0"

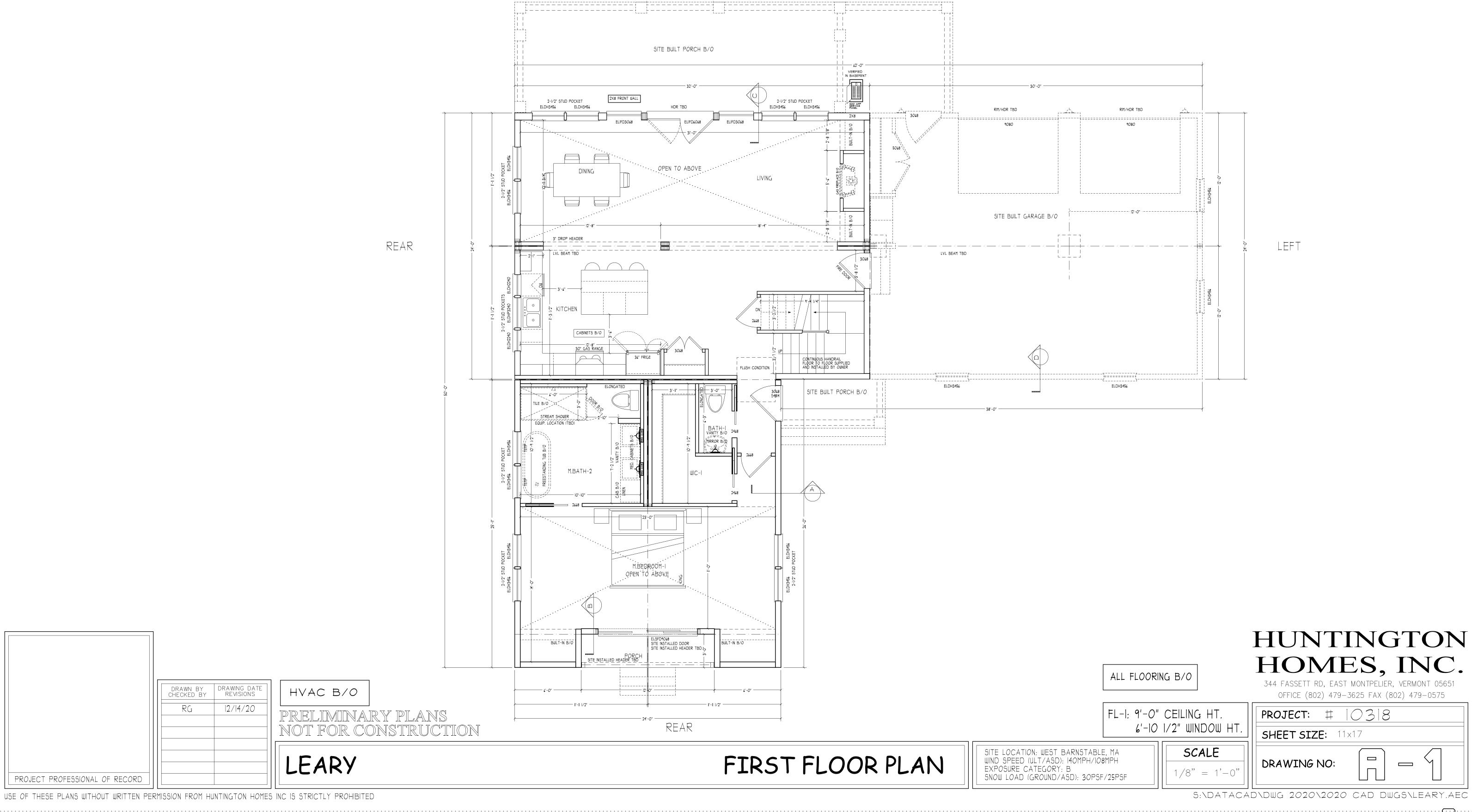
344 FASSETT RD, EAST MONTPELIER, VERMONT 05651 OFFICE (802) 479-3625 FAX (802) 479-0575 PROJECT: # 10318 SHEET SIZE: 11×17 

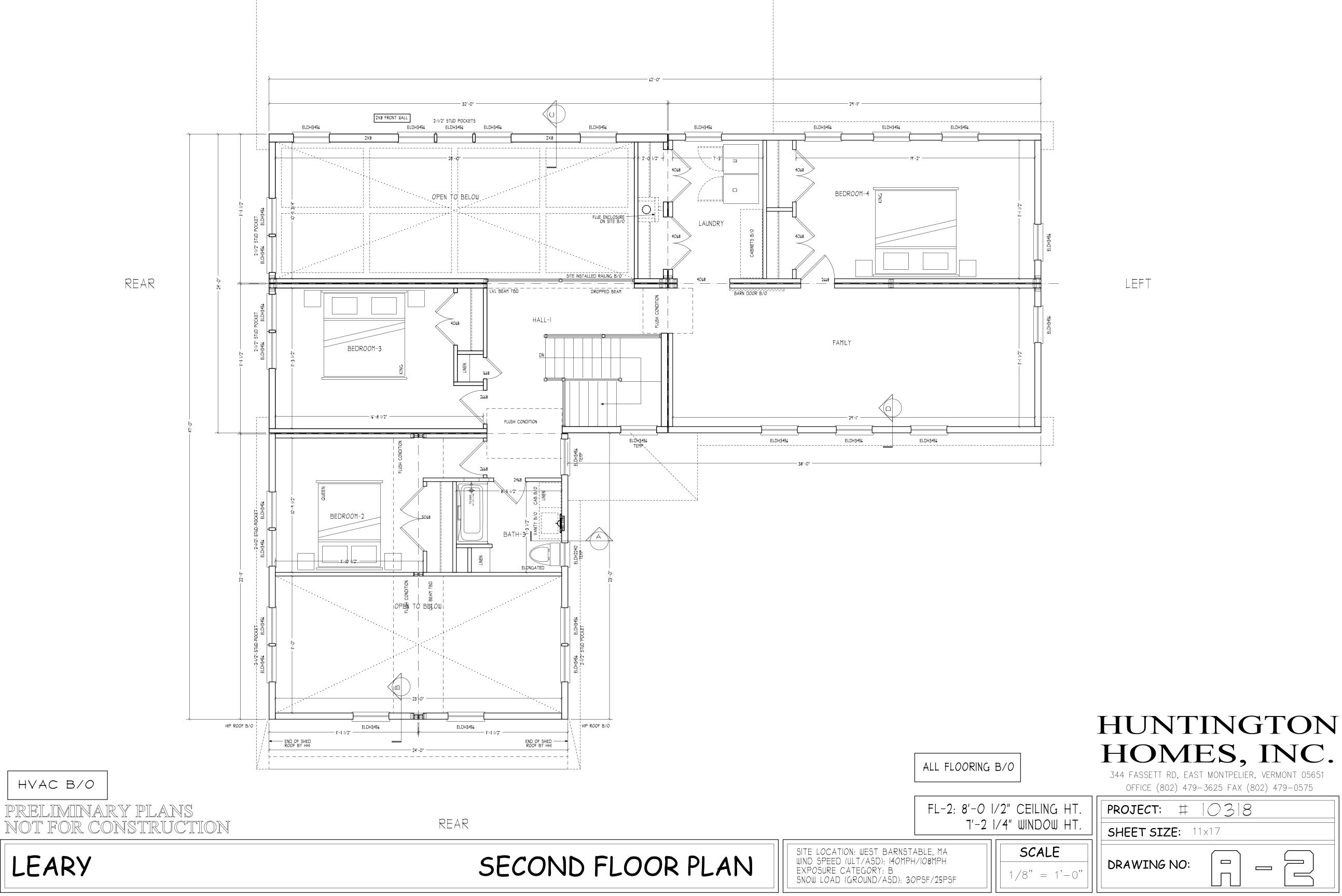
HUNTINGTON

HOMES, INC.

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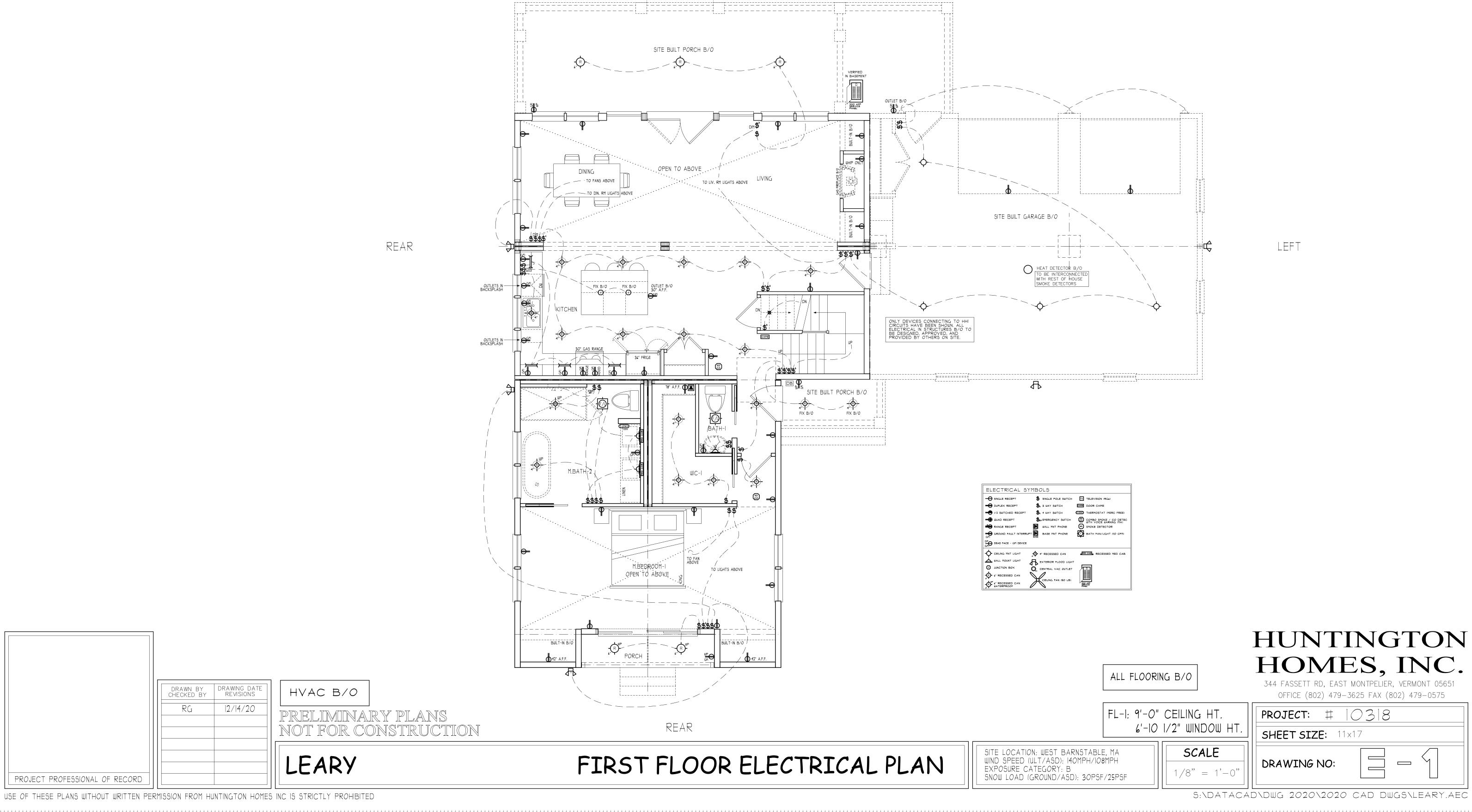


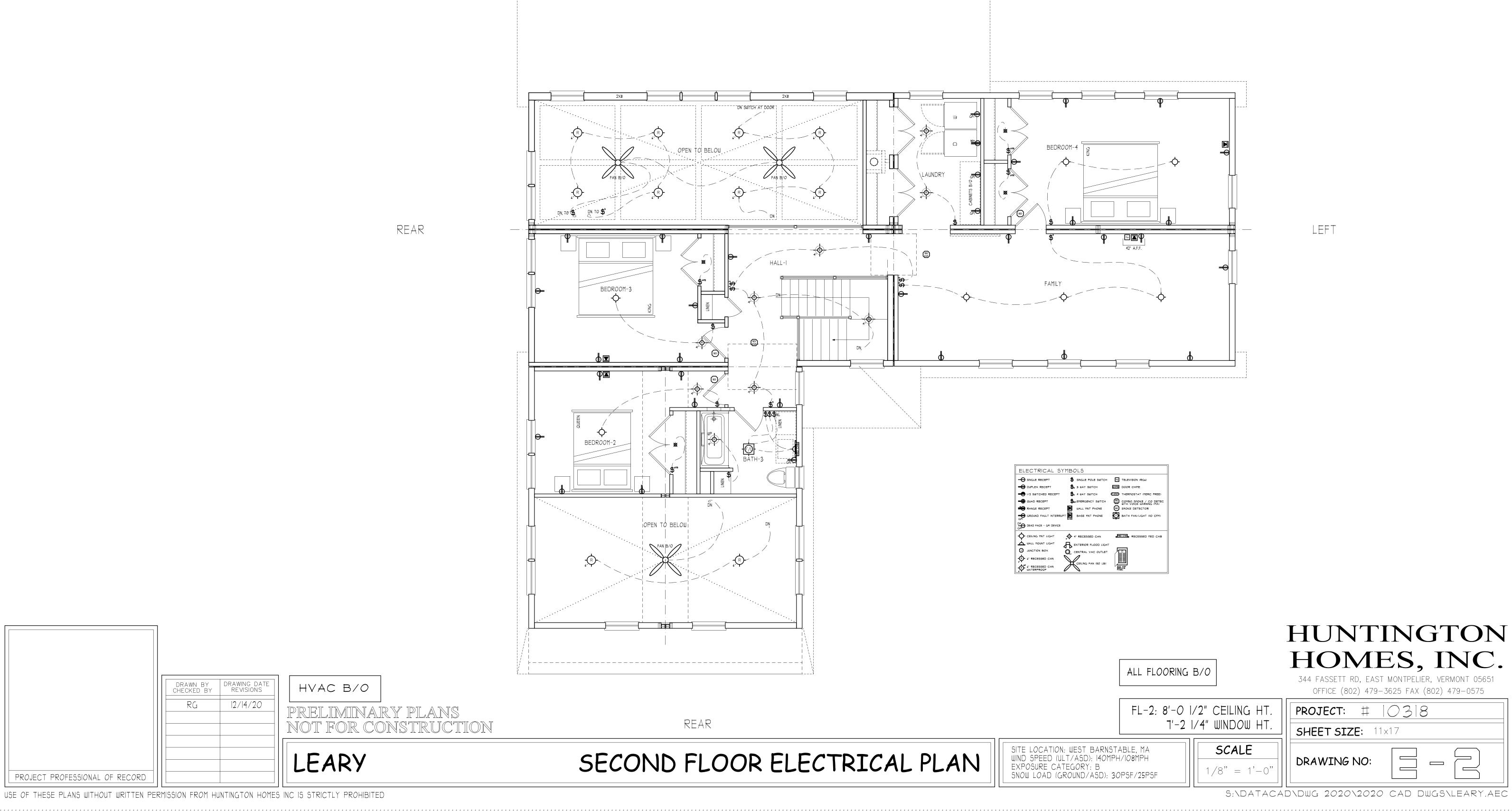


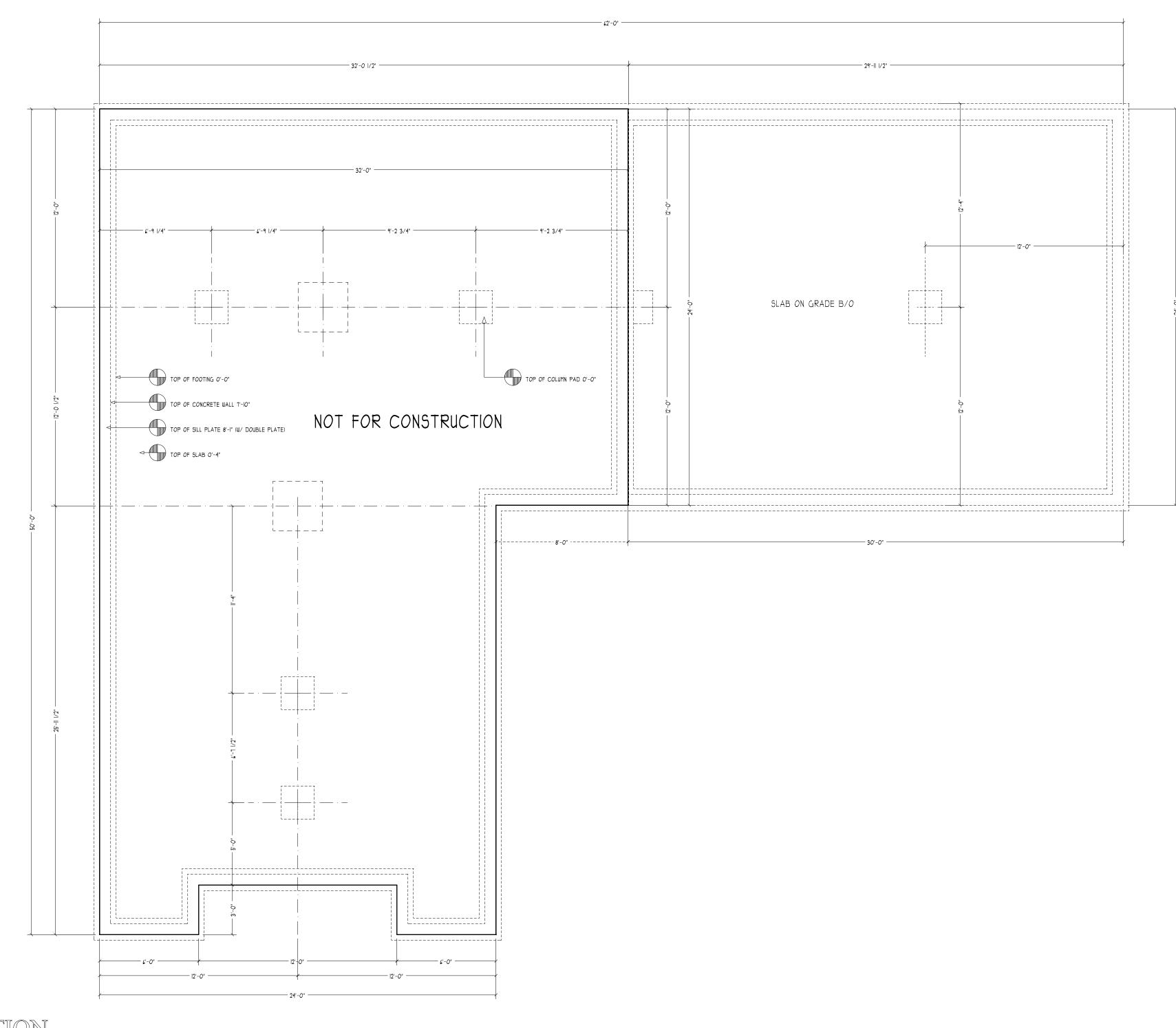
PROJECT PROFESSIONAL OF RECORD

DRAWING DATE REVISIONS

12/14/20







# HUNTINGTON HOMES, INC.

344 FASSETT RD, EAST MONTPELIER, VERMONT 05651

OFFICE (802) 4/9-3625 FAX (802) 4/9-05/5
PROJECT: # 10318
SHEET SIZE: 11×17
DRAWING NO:

DRAWN BY CHECKED BY DRAWING DATE REVISIONS

RG 12/14/20

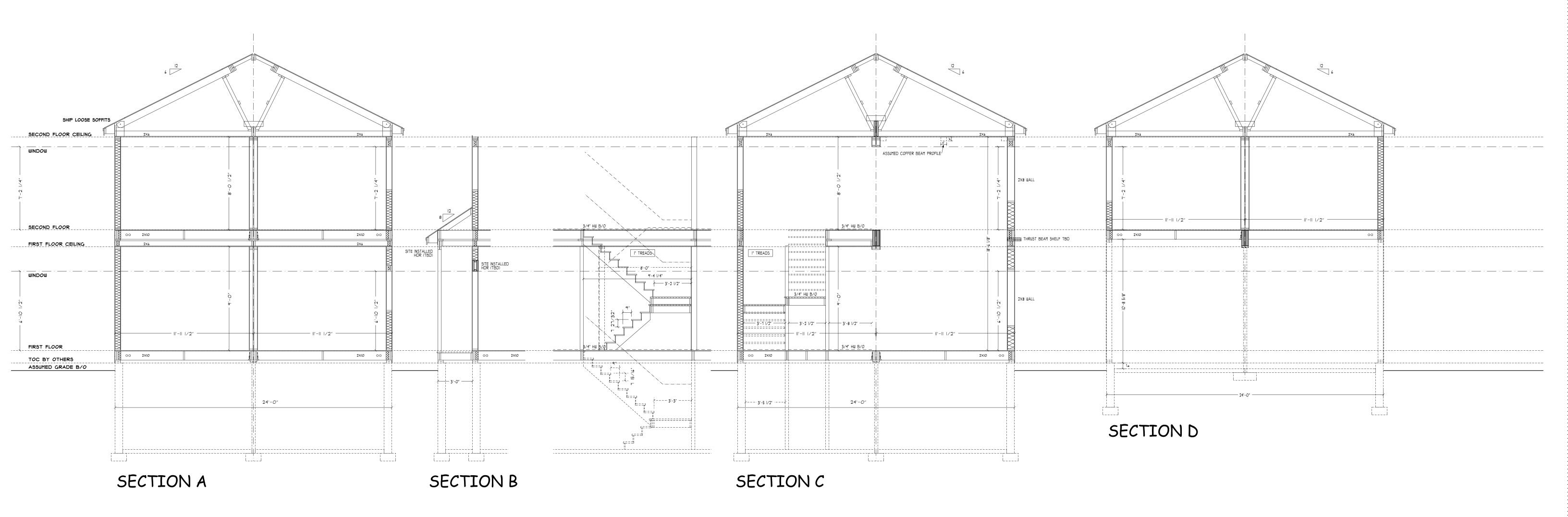
PRELIMINARY PLANS
NOT FOR CONSTRUCTIO

LEARY FOUNDATION PLAN

SITE LOCATION: WEST BARNSTABLE, MA WIND SPEED (ULT/ASD): 140MPH/108MPH EXPOSURE CATEGORY: B SNOW LOAD (GROUND/ASD): 30PSF/25PSF

**SCALE**1/8" = 1'-0"

PROJECT PROFESSIONAL OF RECORD









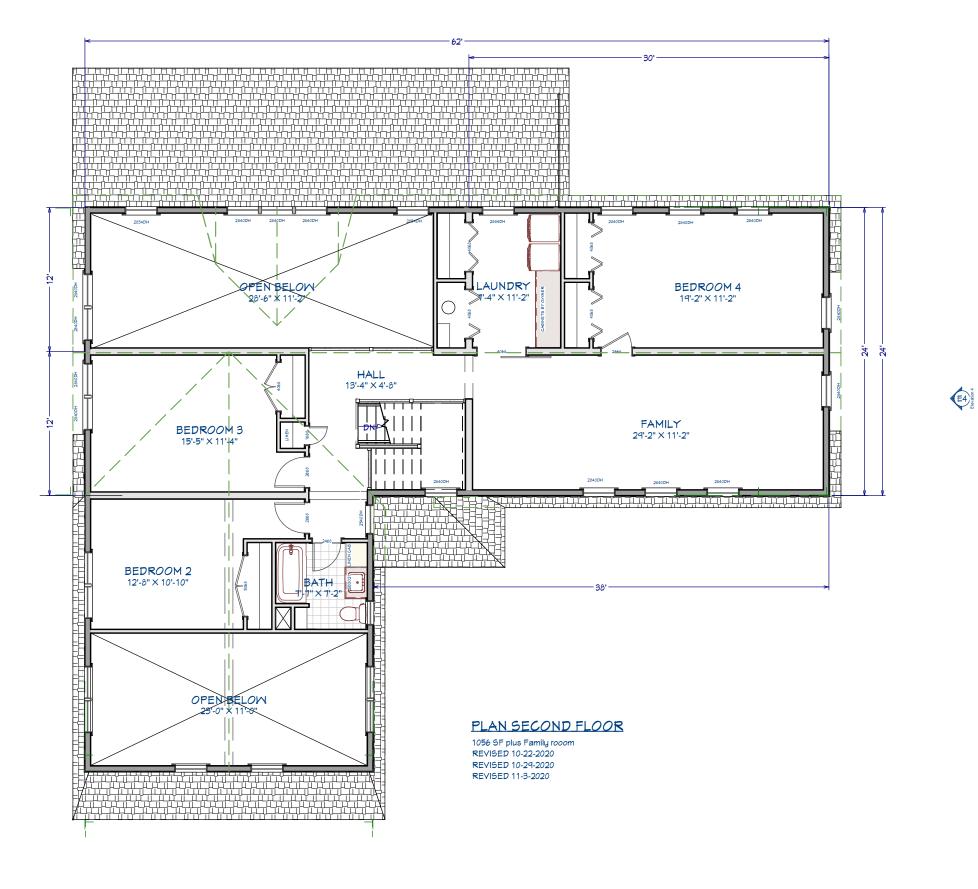












Huntington Homes, Inc Rt. 14, P.O.Box 99 East Montpelier, VT 05651 (802) 479-3625

WINDOW SCHEDULE Required Egress: 3.4 SF Mass. Double Hung Window Opening

No.	Qty	Manufacturer Number	Rough Opening	Area	(SF) Clear Opening	Meets Egress?	(SF) Light Area	(SF) Vent Area	+/- Design Pressure	U-Factor	SHGC ²	Remarks
Α	38	ELDH3456	2'-10 1/2" x 4'-8 1/4"	12.97	4.81	Υ	9.11	4.81	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
A/B.B	4	ELDH3456	2'-10 1/2" x 4'-8 1/4"	12.97	4.81	Υ	9.11	4.81	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
В	3	ELDH2240	1'-10 1/2" x 3'-4 1/4"	5.93	1.89	N	3.42	1.89	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
С	1	ELDH3240	2'-8 1/2" x 3'-4 1/4"	8.69	2.92	N	5.6	2.92	40	0.28	0.27	Marvin Elevate Double Hung 11/16" Double Pane Low "E" w/argon
			Total Window Area:	571.22								

# **DOOR SCHEDULE**

No.	Qty	Manufacturer Number	Rough Opening	Area	Door Size	(SF) Light Area	(SF) Vent Area	U-Factor	SHGC ²	Remarks
1	1	ELSFD9068	8'-11 1/2" x 6'-10 1/2"	61.59	9068	41.14	15.8	0.30	0.29	Marvin-Elevate Sliding French Door 3/4" Insulating Glass low "E" w/Argon
2	1	ELIFD3068	3'-1 5/16" x 6'-10 1/2"	21.38	3068	13.22	17.38	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
3	1	SSF120-3068	3'-2 1/2"x6'-10 1/2"	21.26	3068	0	0	0.14	n/a	Fire Rated Door
4	1	ELIFD6068	6'-0" x 6'-10 1/2"	41.25	6068	26.43	17.09	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
5	2	ELIFD3068	3'-1 5/16" x 6'-10 1/2"	21.38	3068	13.22	17.38	0.30	0.27	Marvin-Elevate Inswing French Door 3/4" Insulating Glass low "E" w/Argon
6/B.B	1	S4812 3068	3'-2 1/2"x6'-10 1/2"	21.26	3068	2.19	0	0.19	0.08	Thermatru Fiberglass Entry -1/4 Glass
			Total Door Area:	209.49						

 Client Name:
 Leary
 Project #:
 10318
 Date:
 2/10/2021

# Exterior Finish

A strong alternative to vinyl, our Ultrex[®] pultruded fiberglass exterior finish is applied through a patented process to provide a superior, consistent finish. The American Architectural Manufacturers Association (AAMA) awards certifications to materials that pass numerous, rigorous tests. These tests simulate the harsh conditions that a finish will encounter throughout the life of the window or door. Passing these specification tests and achieving AAMA 624 verification gives independent verification that the Ultrex finish is best in class among fiberglass products.

Built for durability and low-maintenance, our Ultrex finish is 3x thicker than competitive finishes, with a smooth consistency and strong finish that resists fading, chalking, peeling and cracking, even in the darkest colors. If a design change calls for a new color down the road, our material can be painted without voiding our warranty. Six colors are available in neutral and dark tones.

Selected: Pebble Gray





# Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 156038

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
156017	ADAMS, WILLIAM B & STREETER, ELLEN L EXE	C/O ADAMS, WILLIAM B	820 MAIN ST./RTE 6A		WEST BARNSTABLE	MA	02668-1145
156018	SPANO, THOMAS C & SUZANNE		10 SALT MEADOW LN		WEST BARNSTABLE	MA	02668
156038	GREER, BRIAN M		35 PINKHAM ROAD		SANDWICH	MA	02563
156039	BARNSTABLE, TOWN OF (LB)		367 MAIN STREET		HYANNIS	MA	02601
156045	KLVANA, L TIMOTHY & LYONS ELIZABETH		123 CEDAR LANE		RIDGEFIELD	СТ	06877
156046	CRAFT, THOMAS J & JACQUELYN B		253 ROCKET RD		TITUSVILLE	FL	32780



# Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs

ecompanying this application for:	Check all categories that apply;
I. Building construction:	New Addition Alteration
2. Type of Building:	House ☐ Garage/barn ☐ Shed ☐ Commercial ☐ Other  new roof ☐ color/material change, of trim, siding, window, door  New Sign ☐ Existing Sign ☐ Repainting Existing Sign
5. Structure: Fence Swimming  Type or Print Legibly: Date NOTE: All applications must be signed by the	Wall
Address of Proposed Work: 3310  Mailing Address (if different)  Owner's Signature	Telephone #: <u>U17-803-6872</u> O May St Village Map Lot #  W. Barnstable, Ma OXdo8  Give particulars of work to be done:
a step down be	etween the two. Retaining wall is to
	Telephone #:
	Email:
Contractor/Agent` signature:	
	For committee use only This Certificate is hereby APPROVED / DENIED  Date Members signatures
THAT SEED TO THE SEED OF THE S	Conditions of approval

# CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

Siding Type: Clapboard sh Material: red ced	ningle other dar white cedar other	Color:	
	Comment Agreement and Comment		
Roof Material: (make & style)		Color:	
Roof Pitch(s): (7/12 minimum)	(specify o.	n plans for new buildings, major	additions)
Window and door trim material	l: wood other material, spe	ecify	
Size of comerboards	size of casings (1 X 4 min.)	color	
Rakes 1st member 2 nd r	member Depth of overhang	g	19. 9.
Window: (make/model)	material n for new buildings, major additions)	color	
Window grills (please check all to true divided lights exte	that apply_: erior glued grills grills between	glass removable interior	None
Door style and make:	material	Color:	
Garage Door, Style	Size of opening	Material Color	
Shutter Type/Style/Material:	2. See the about	Color:	
Gutter Type/Material:	of warmen and Line as the care of the	Color:	
Deck material: wood oth	ner material, specify	Color:	
Skylight, type/make/model/:	material	Color: Size:	
Sign size:	Type/Materials:	Color:	la la
Fence Type (max 6°) Style	material:	Color:	
Retaining wall: Material: <u>RO</u>	ck Balders		
Lighting, freestanding	on building	illuminating sign	
	ST MUST BE COMPLETED AND		
^			
Please provide samples of paint	colors, manufacturers brochure of	windows, doors, garage door, f	ences. lar

5. S	IGNS
	Diagram of sign, showing graphics, size, design and height of post, color and materials.
	Spec sheet.
	Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.
6. S	OLAR PANELS
	Drawing of location of panels on house showing roof and panel dimensions.
Ū	Company to the second of the s
E	
1	Color of panels
- 1	Finish (matt or glossy)
7. 1	FEES
	Filing fee according to schedule, made payable to the Town of Barnstable
	□ Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
	First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office
SI	GNED (plan preparer) Print Anthony Franze
Dat	e: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	Email
NO	TE: The Old Kings Highway Historic District Committee MAY DENY INCOMPLETE APPLICATIONS
ATT	TENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the application may be either CONTINUED OR DENIED

# APPEAL PERIOD

### APPROVED PLANS

#### PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14th day falls on a Saturday, your plans will be available the afternoon of the following business day.

### DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

# BUILDING PERMITS, OTHER AGENCY CONTACTS

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787

TRY USE NOTE APPROVAL OF THIS PLAN SUBJECT TO COMPLIANCE WITH COMPLIANT TO BE RECORDED HERENITH. NUSON T. & JONES NUSON T. WYRNET FORD CONDICTE BOUND TO BE SET (TYP) — FOUND DON PIPE 189 15 Retaining -DATFOOD LANE MY PAVED CONCEAY DAFFOCIL LA TYSHING PAVED DRIVE WAY Property lines PAYED DRIVENAY # 08.11.20, I VOLET E NICKERSON 63.03.12. C RETOORE S. & LOVIN A. HARSON N/T ROSERT O. & PRUDENCE T. STEWART שרשונים לכל לינים סיצוצוע שר כל אווג

# PROPERTY MAPS P24 to at 22.62 *1363 # 1256 1231 @ 3501 F2261 1024 4 (2)3 # 1.365 # / Di-District the Control of the second of the se Perril made and the person by project on the distance accommon person. For my of the property of the reason to the person Manager A. Leave V .... 148 24.2 a starte & my one of the starte of the returne redber is al morrison Aggres, berkertreden ibr der the party of the second

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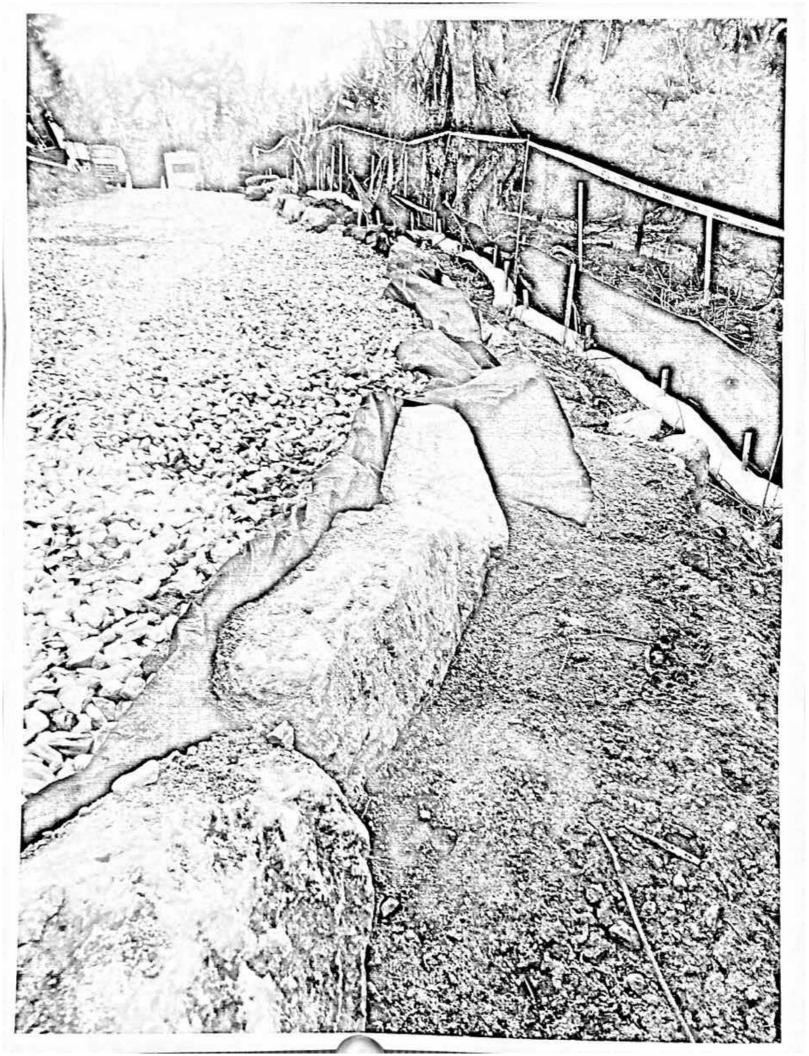
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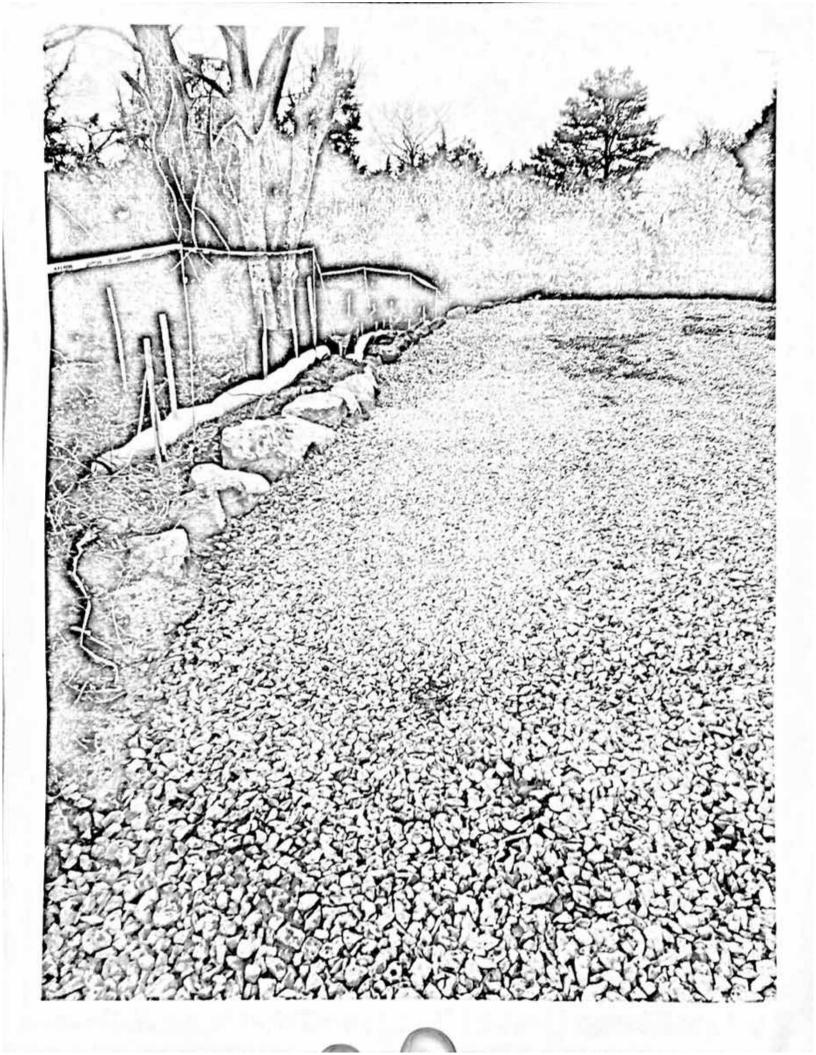


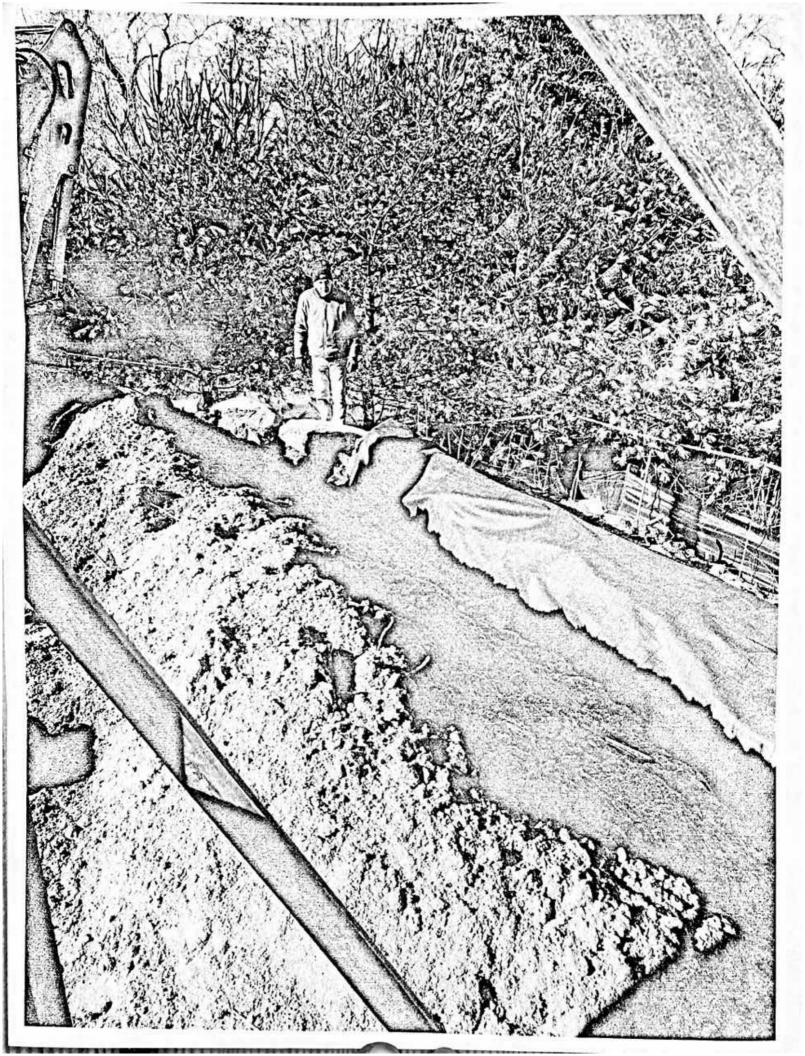


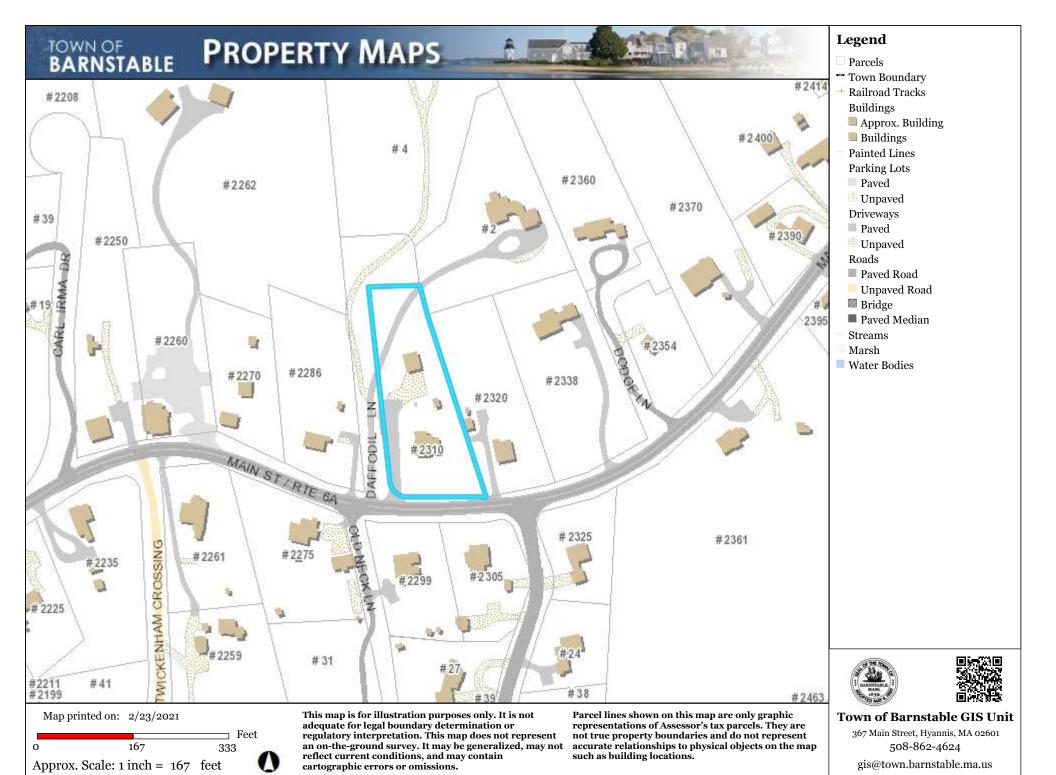
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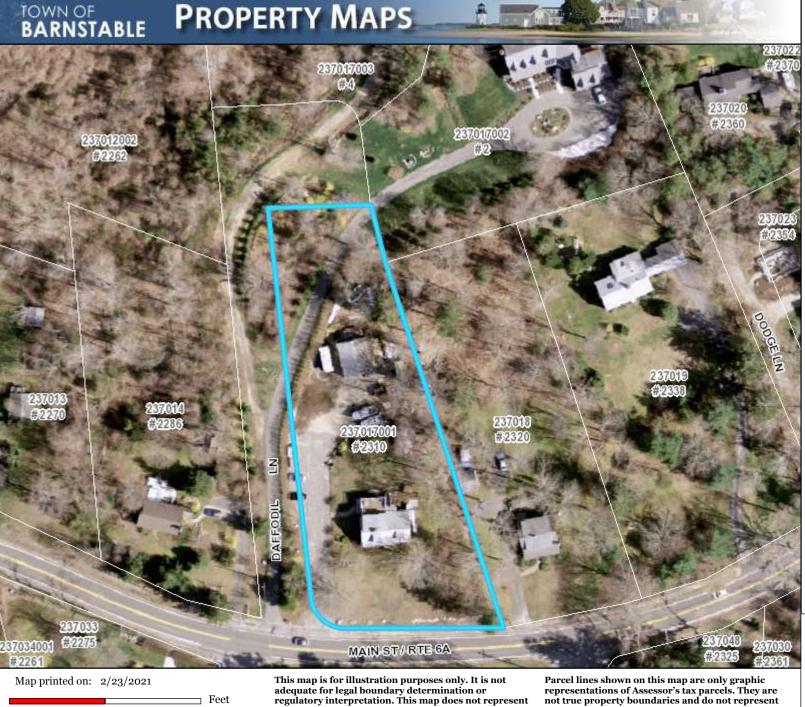
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an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain cartographic errors or omissions.

□ Feet

167

Approx. Scale: 1 inch = 83 feet

# Legend

Road Names



not true property boundaries and do not represent

accurate relationships to physical objects on the map such as building locations.



## **Town of Barnstable GIS Unit**

367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

# Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 237017001

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
237012002	BEARSE, SCOTT F		2262 MAIN STREET		WEST BARNSTABLE	MA	02668
237014	JONES, WILSON T		2286 MAIN STREET		WEST BARNSTABLE	MA	02668
237017001	FRANZE, ANTHONY E		2310 MAIN ST		WEST BARNSTABLE	MA	02668
237017002	EDDY, WILLIAM M		2294 MAIN STREET		WEST BARNSTABLE	MA	02668
237017003	EDDY, MARY BETH		2294 MAIN STREET		WEST BARNSTABLE	MA	02668
237018	HARMON JUDITH A TR	JUDITH A HARMON 2007 TRUST	2320 MAIN STREET		WEST BARNSTABLE	MA	02668
237046	CASS, ROBERTA L		2299 MAIN ST./RTE 6A(BARN.)		WEST BARNSTABLE	MA	02668
237047	MOORE, JEFFERY P & ANDREA M		2305 MAIN ST		WEST BARNSTABLE	MA	02668



# Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Eml erin.logan@town.barnstable.ma.us

# APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs accompanying this application for:

Check all categories that apply;
1. <u>Building construction</u> : ☐ New ☐ Addition ☑ Alteration
2. Type of Building: ☐ House ☐ Garage/barn ☐ Shed ☐ Commercial ☐ Other
3. Exterior Painting, roof  new roof  color/material change, of trim, siding, window, door
4. <u>Sign</u> :
5. <u>Structure</u> : ☐ Fence ☐ Wall ☐ Flagpole ☐ Retaining wall ☐ Tennis court ☐ Other
6. <u>Pool</u> Swimming Define the order of the o
Type or Print Legibly: Date 02/18/2021
NOTE: All applications must be signed by the current owner
Owner (print): Bob Kennedy Telephone #: 508-776-7316
Address of Proposed Work: 3885 Main Street, Barnstable 02630 Village Map Lot #
Mailing Address (if different)
Owner's Signature Bob Kennedy
Description of Proposed Work: Give particulars of work to be done: Installation of roof mounted PV solar panels-4.095 Kw system- 13 total panels- 125A
4.090 KW System- 10 total panels- 120A
<del></del>
Agent or Contractor (print): Daniel Kelley/Freedom Forever Massachusetts LLC Telephone #: 774-218-4474
" ' 64 ' 4
Address: 135 Robert Treat Paine Dr., Taunton, MA 02780 Email: dlapira@freedomforever.com
Address: 135 Robert Treat Paine Dr., Taunton, MA 02780 Email: diaphra@freedoffforever.com  Contractor/Agent' signature: D. Kellsy
Contractor/Agent' signature: D. Kelley
Contractor/Agent' signature: D. Kelley  For committee use only This Certificate is hereby APPROVED / DENIED
Contractor/Agent' signature: D. Kelley  For committee use only This Certificate is hereby APPROVED / DENIED
Contractor/Agent' signature: D. Kelley  For committee use only This Certificate is hereby APPROVED / DENIED
Contractor/Agent' signature: D. Kelley  For committee use only This Certificate is hereby APPROVED / DENIED

# CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

Foundation Ty	pe: (Max. 12" exposed)	) (material - brick/cement, of	her)	
Siding Type:	Clapboard shingle Material: red cedar _	e other white cedar oth	er	Color:
Chimney Mater	rial:		Color:	
Roof Material:	(make & style) com	position shingles		Color:
Roof Pitch(s):	(7/12 minimum)	(specif	y on plans for new l	ouildings, major additions)
Window and d	oor trim material: wo	ood other material,	specify	
Size of co	ornerboards	size of casings (1 X 4 min	n.) color _	
Rakes 1st mem	ber2 nd memb	per Depth of overh	ang	
		material new buildings, major additio		
	(please check all that a led lights exterior		en glass remova	able interior None
<b>Door</b> style and	make:	material	(	Color:
Garage Door, S	Style	Size of opening	Material	Color
Shutter Type/S	tyle/Material:		Color:	
Gutter Type/M	aterial:		Color:	
Deck material:	wood other ma	aterial, specify	Color:	·
<b>Skylight</b> , type/r	make/model/:	material	Color:	Size:
Sign size:	T	ype/Materials:		Color:
Fence Type (ma	ax 6') Style	material:	Color:	
Retaining wall:	: Material:			
<b>Lighting</b> , freest	anding	on building	illur	minating sign
OTHER INFO	RMATION: Installat	ion of roof mounted PV	solar panels	
THE ATTACE	IED CHECK LIST M	UST BE COMPLETED A	VD SURMITTED	
				s, garage door, fences, lamp po
_				el Kelley

5.		

Diagram of sign, showing graphics, size, design and height of post, color and materia	Diagran	m of sign,	showing	graphics,	size,	design	and height	of post	, color and	material
---------------------------------------------------------------------------------------	---------	------------	---------	-----------	-------	--------	------------	---------	-------------	----------

 $\square$  Spec sheet.

☐ Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

### 6. SOLAR PANELS

- ✓ Drawing of location of panels on house showing roof and panel dimensions.
- ✓ Site plan showing location of building on property. (Assessors map may be submitted)
- Height of solar panel above the roof.
- ✓ Color of panels

#### 7. FEES

- ✓ **Filing fee** according to schedule, made payable to the <u>Town of Barnstable</u>
- ✓ **Legal ad fee \$19.84** check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- ✓ First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer) D. Kelley	Print Daniel Kelley
Date: <u>02/18/2021</u> Tel. Phone no's: <u>774-218-4474</u>	
Email _ dlapira@freedomforever	
NOTE: The Old Kings Highway Historic District Committee MAY DENY INCOMPLETE APPLICATIONS	
ATTENDANCE AT MEETINGS: If the applicant or his/her representative is not present during the hearing is scheduled, the	
application may be either CONTINUED OR DENIED	

#### APPEAL PERIOD **APPROVED PLANS**

day falls on a Saturday, your plans will be available the afternoon of the following business day.

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#### **DENIALS**

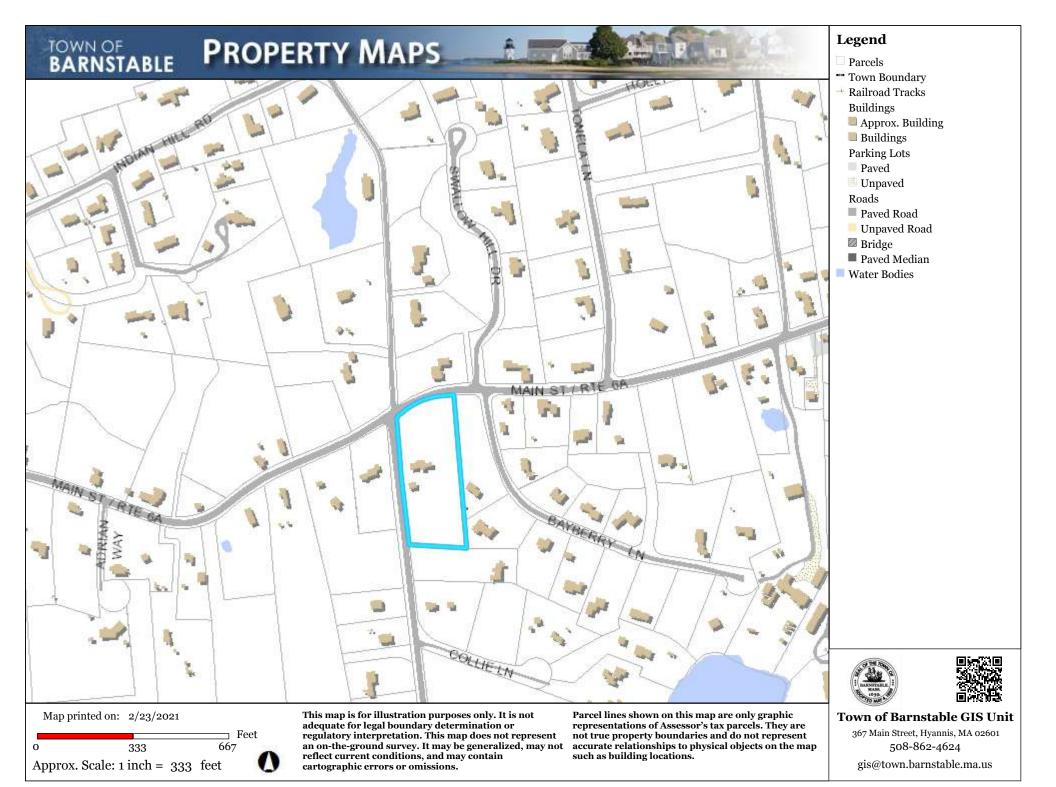
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### **BUILDING PERMITS, OTHER AGENCY CONTACTS**

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QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787



# TOWN OF BARNSTABLE **PROPERTY MAPS** 335 05 335019001 MARY DUN 335008001 #3845 Map printed on: 2/23/2021 This map is for illustration purposes only. It is not Parcel lines shown on this map are only graphic adequate for legal boundary determination or regulatory interpretation. This map does not represent

an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain

cartographic errors or omissions.

□ Feet

167

Approx. Scale: 1 inch = 83 feet

#### Legend

Road Names



representations of Assessor's tax parcels. They are

not true property boundaries and do not represent

accurate relationships to physical objects on the map such as building locations.



#### **Town of Barnstable GIS Unit**

367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us

#### PHOTOVOLTAIC SYSTEM

#### PV SYSTEM SUMMARY: 4.095 KW

RESIDENTIAL PHOTOVOLTAIC SYSTEM

SYSTEM SIZE (DC) : STC: 13 X 315 = 4095W DC

: PTC: 13 X 294.1 = 3823W DC

SYSTEM SIZE (AC) : 5000W AC @ 240V

**MODULES** : 13 X LONGI SOLAR: LR6-60HPB-315M

**OPTIMIZERS** : 13 X SOLAR EDGE: P340

**INVERTER** : SOLAR EDGE: SE5000H-USRGM [SI1]

: 15°, 10° TILT : 177°, 177° **AZIMUTH** 

**ROOF** : COMPOSITION SHINGLE 2X6 RAFTER @ 24" O.C. RAFTER/TRUSS SIZE

UNIRAC: SFM INFINITY MICRORAIL WITH UNIRAC ATTACHMENT TYPE

SFM INFINITY RAIL-LESS

EXISTING 125 AMPS MSP WITH (E) 100 AMPS MAIN MAIN SERVICE PANEL BREAKER ON END FED

INTERCONNECTION : PV BREAKER TIES IN MSP

**OCPD RATING** : 30 AMPS

UTILITY : NG - NATIONAL GRID

	TABLE OF CONTENTS
PV-1	SITE LOCATION AND HOUSE AERIAL VIEW
PV-2	SITE PLAN
PV-2A	ROOF PLAN WITH MODULES LAYOUT
PV-3	MOUNTING DETAILS
PV-4	THREE LINE DIAGRAM
PV-5	EXISTING SERVICE PANEL
PV-6	NOTES AND EQUIPMENT LIST
PV-7	LABELS
PV-7A	SITE PLACARD
PV-8	OPTIMIZER CHART
PV-9 & 10	SAFETY PLAN

#### **CITY NOTES:**

THIS PROJECT COMPLIES WITH THE FOLLOWING: 2015 INTERNATIONAL BUILDING CODE (IBC) 2015 INTERNATIONAL RESIDENTIAL CODE (IRC) 2015 INTERNATIONAL MECHANICAL CODE (IMC) 2015 INTERNATIONAL PLUMBING CODE (IPC) 2015 INTERNATIONAL FUEL GAS CODE (ÌFGC)

2015 INTERNATIONAL ENERGY CONSERVATION CODE (IECC) 2015 INTERNATIONAL EXISTING BUILDING CODE (IEBC) 2015 INTERNATIONAL SWIMMING POOL AND SPA CODE (ISPSC)

2020 NATIONAL ELECTRICAL CODE (NEC)

AS ADOPTED BY TOWN OF BARNSTABLE

CONDUIT AND CONDUCTOR SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS.

ALL SOLAR ENERGY SYSTEM EQUIPMENT SHALL BE SCREENED TO THE MAXIMUM EXTENT POSSIBLE AND SHALL BE PAINTED A COLOR SIMILAR TO THE SURFACE UPON WHICH THEY ARE MOUNTED.

MODULES SHALL BE TESTED . LISTED AND INDENTIFIED WITH FIRE CLASSIFICATION IN ACCORDANCE WITH UL 2703. SMOKE AND CARBON MONOXIDE ALARMS ARE REQUIRED PER SECTION R314 AND 315 TO BE VERIFIED AND INSPECTED BY INSPECTOR IN THE FIELD.

#### **INSTALLATION NOTES:**

- PV WIRE SHALL BE USED ON DC RUNS FOR UNGROUNDED/TRANSFORMERLESS INVERTERS.
- INSTALL CREW TO VERIFY ROOF STRUCTURE PRIOR TO COMMENCING WORK, EMT CONDUIT ATTACHED TO THE ROOF USING CONDUIT MOUNT.
- DIG ALERT (811) TO BE CONTACTED AND COMPLIANCE WITH EXCAVATION SAFETY PRIOR TO ANY EXCAVATION TAKING PLACE



#### SITE LOCATION:



#### **HOUSE AERIAL VIEW:**

TITLE:



MODULE LOCATION

SHEET:

FREEDOM FOREVER MASSACHUSETTS

135 ROBERT TREAT PAINE DR., TAUTON, MA 02780

Tel: (800) 385-1075

ELECTRICAL CONTRACTOR NO: HOME IMPROVEMENT CONTRACTOR 198080; BUSINESS ELECTRICAL CONTRACTOR LICENSE 902-EL-A1; CONSTRUCTION SUPERVISOR LICENSE CS-111662; MASTER ELECTRICIAN 1136 MR MATTHEW MARKHAM

With William

CLIENT:

**KENNEDY BOB** 

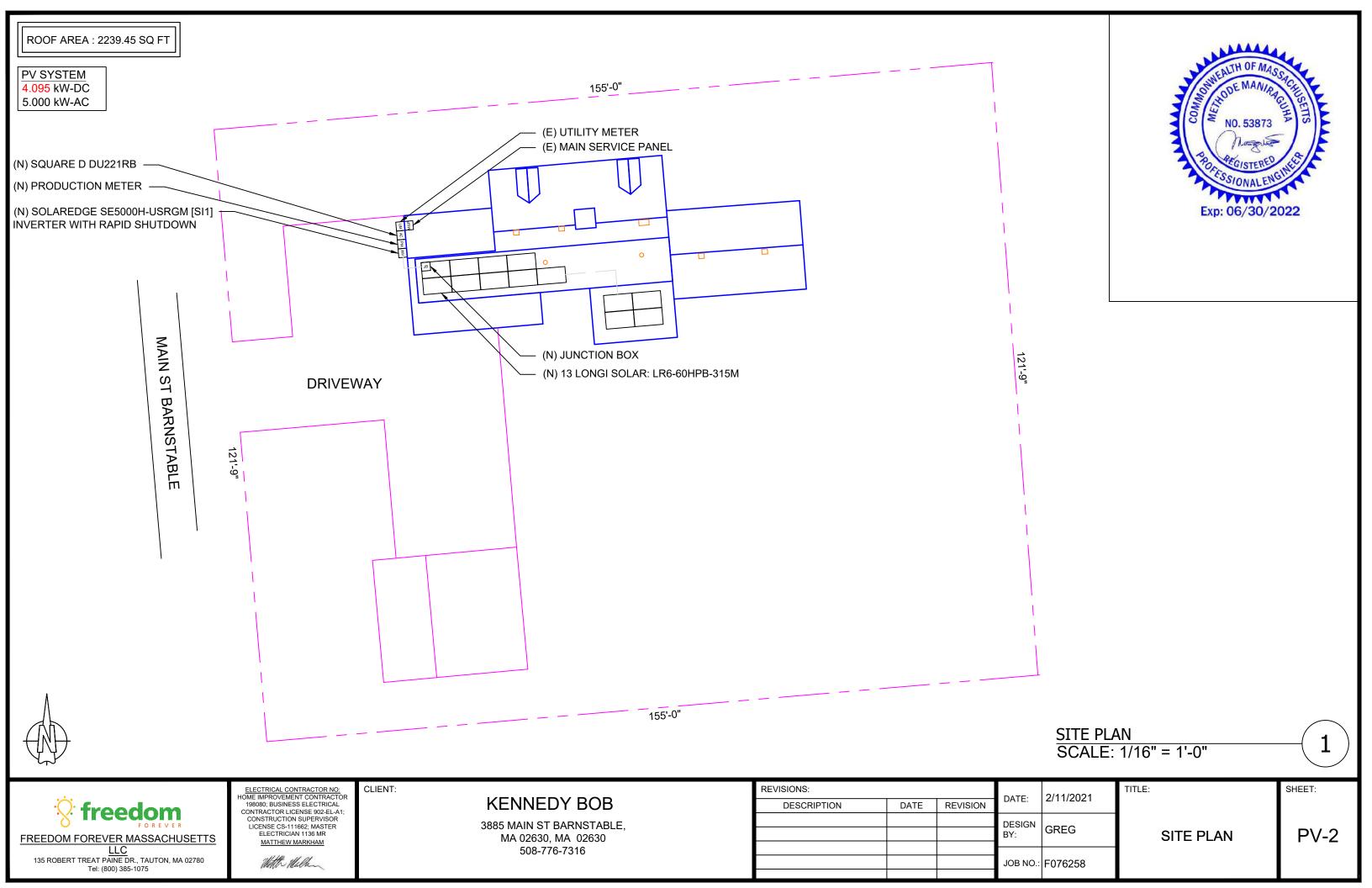
3885 MAIN ST BARNSTABLE, MA 02630, MA 02630 508-776-7316

REVISIONS:			DATE:	2/11/2021	
DESCRIPTION	DATE	REVISION	DATE:	2/11/2021	
			DESIGN	0050	
			BY:	GREG	
			JOB NO.:	F076258	
				1. 0. 0200	

SITE LOCATION AND

**HOUSE AERIAL VIEW** 

PV-1



ROOF AREA : 2239.45 SQ FT

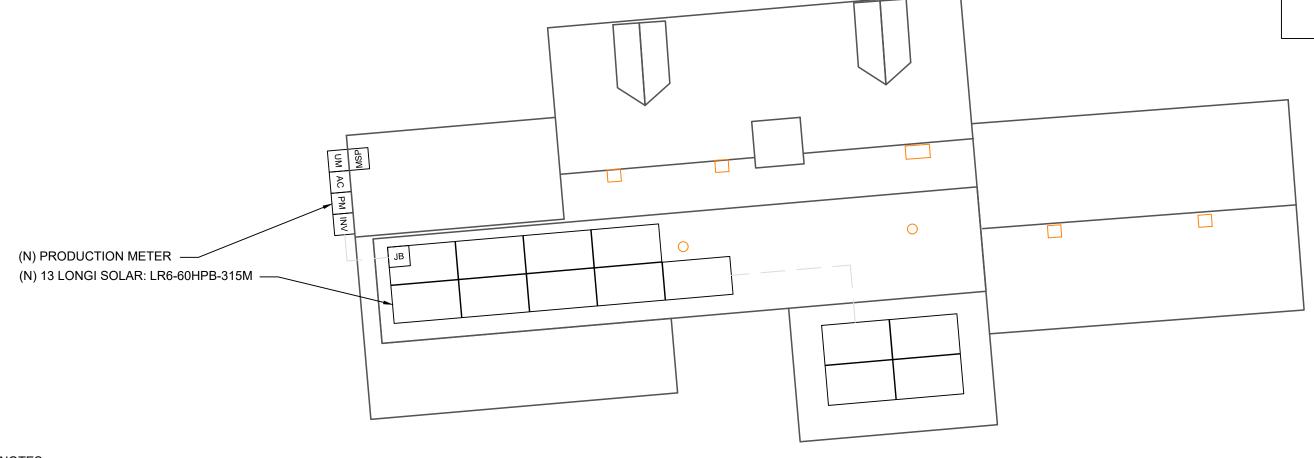
PV SYSTEM 4.095 kW-DC 5.000 kW-AC

	ROOF AREA STATEMENT									
ROOF	MODULES QTY	PITCH	AZIMUTH	ROOF AREA	ARRAY AREA	ARRAY COVERAGE %	SYSTEM DISTRIBUTED WEIGHT			
1	9	15	177°	446.24 SQ FT	158.22 SQ FT	10.21%	2.37 PSF			
2	4	10	177°	176.46 SQ FT	70.32 SQ FT					



LEGEND:

РМ



**OBSTRUCTION** PIPE VENT 0 MODULES CONDUIT **SETBACK** AC DISCONNECT MSP MAIN SERVICE PANEL JВ JUNCTION BOX INV **INVERTER** 

#### NOTES

- THE ROOF USING CONDUIT MOUNTS
- 2. ATTACHED CLAMPS AT 25% FROM THE EDGE AND 50% FROM THE CENTER OF THE MODULES
- 3. JUNCTION BOX IS MOUNTED TO THE RAIL.



ROOF PLAN SCALE: 1/8" = 1'-0"

PRODUCTION METER



FREEDOM FOREVER MASSACHUSETTS
LLC
135 ROBERT TREAT PAINE DR., TAUTON, MA 02780
Tel: (800) 385-1075

ELECTRICAL CONTRACTOR NO:
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198080; BUSINESS ELECTRICAL
CONTRACTOR LICENSE 902-EL-41;
CONSTRUCTION SUPERVISOR
LICENSE CS-111662; MASTER
ELECTRICIAN 1136 MR
MATTHEW MARKHAM

With Wellen

# CLIENT: KENNEDY BOB

3885 MAIN ST BARNSTABLE, MA 02630, MA 02630 508-776-7316

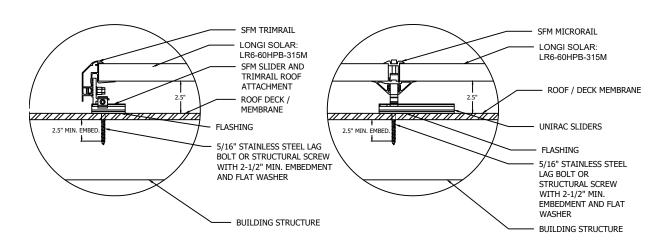
REVISIONS:	DATE:	2/11/2021	TITLE:		
DESCRIPTION	DATE	REVISION	DATE.	2/11/2021	
			DESIGN	0050	
			BY:	GREG	
			JOB NO.:	F076258	
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ROOF PLAN W/ MODULES LAYOUT

SHEET:

PV-2A





# ATTACHMENT DETAIL Scale: NTS SFM MICRORAIL LONGI SOLAR LRG-60HPB-315M FLASHING UNIRAC SLIDERS ROOF / DECK MEMBRANE 2X6 RAFTER @ 24* O.C. SOLAR PV ARRAY SECTION VIEW

CLIENT:

#### MAX ATTACHMENT SPAN - 4' LEGEND Module (Roof Zones) Zone 1 Zone 2 Zone 3 SFM Components SFM Microrail 2" SFM Splice 6.5" SFM Attached Splice 8" SFM Trim Attachment SFM Trim Univ Clip **Full Trim Section** Cut Trim Section



Scale: NTS

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SHEET:

MOUNTING PV-3

MAX. CONTINUOUS OUTPUT 21A @ 240V

700. 001011100000 0011 01 2170 @ 2400

21 X 1.25 = 26.25AMPS 30A BREAKER - OK

SEE 705.12 OF 2020 NEC

BACKFEED BREAKER SIZING

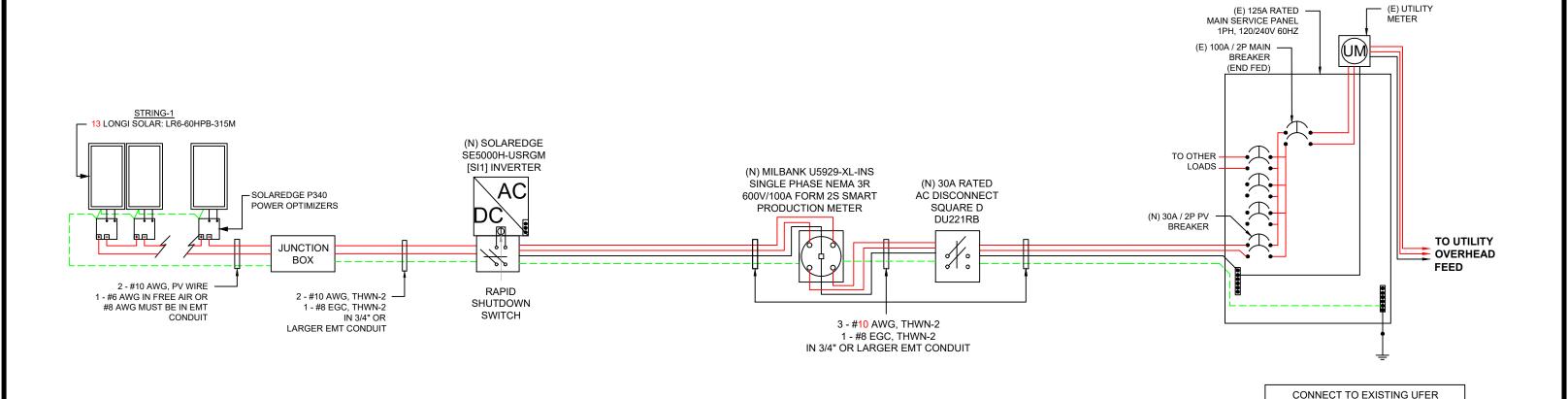
125 X 1.20 = 150

150 - 100 = 50A ALLOWABLE BACKFEED

PV SYSTEM 4.095 kW-DC 5.000 kW-AC

	CONDUCTOR AMPACITY DE-RATE CALCULATION										
EQUIPMENT			WIRE LOCATION	CONDUCTOR QTY.	AWG WIRE SIZE	NEC FACTORS TABLE 310.15(B)(16)	NEC FACTORS TABLE 310.15(B)(2)(a)	CONDUCTOR AMPACITY @90C ADJ.	NEC FACTORS TABLE 310.15(B)(3)(a)		
1	AC	INVERTER	TO	AC DISCONNECT	EXTERIOR WALL	3	10	40	1	40	1.00
2	AC	AC DISCONNECT	TO	POI	EXTERIOR WALL	3	10	40	1	40	1.00





NOTE

CONDUIT AND CONDUCTORS SPECIFICATIONS ARE BASED ON MINIMUM CODE REQUIREMENTS AND ARE NOT MEANT TO LIMIT UP-SIZING AS REQUIRED BY FIELD CONDITIONS



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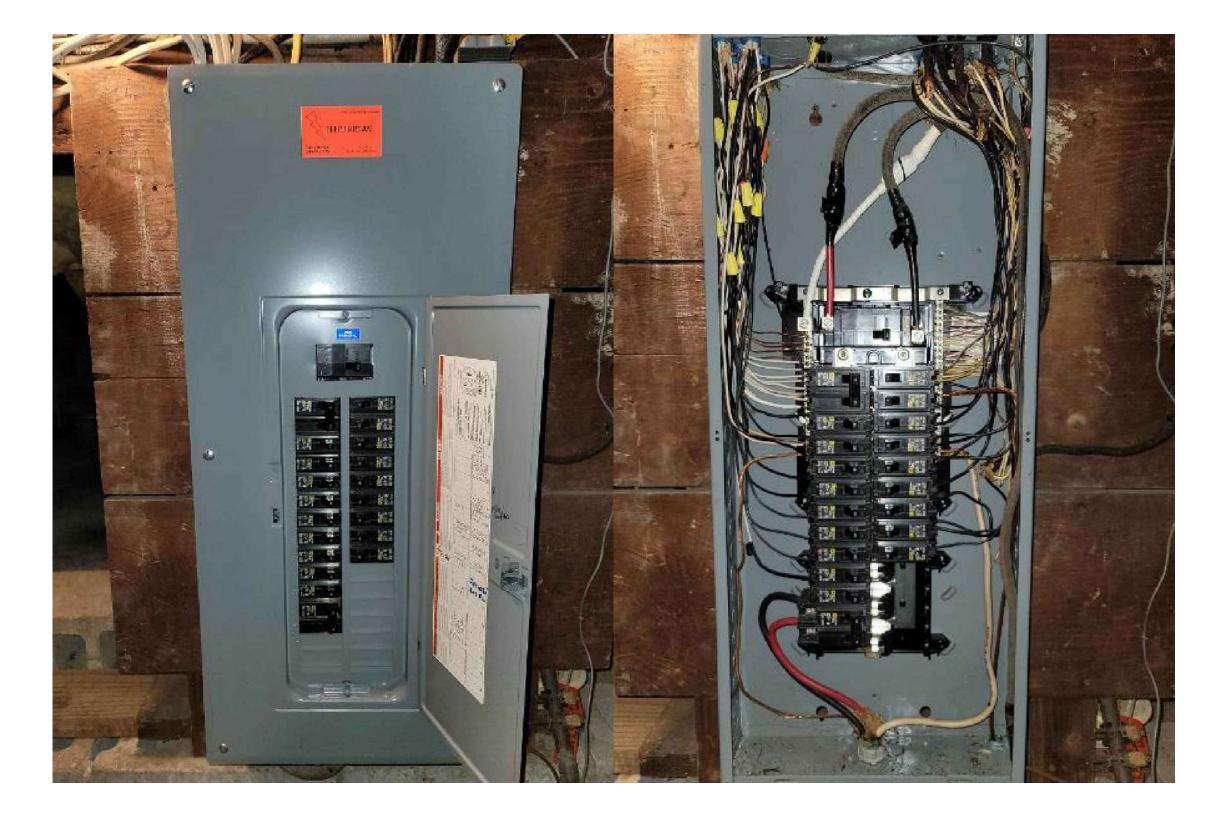
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			JOB NO.:	F076258	

THREE LINE DIAGRAM

PV-4

SHEET:







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DESCRIPTION	DATE	REVISION	DATE:	2/11/2021	
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			BY:		
			JOB NO.:	F076258	
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SHEET:

EXISTING SERVICE PANEL

TITLE:

PV-5

#### **MATERIAL LIST:**

QTY.	PART TYPE	PART#	DESCRIPTION
1	COMBINER BOX	VARIES	A DEDICATED LOAD CENTER
13	MODULES	114-315	LONGI SOLAR: LR6-60HPB-315M
13	OPTIMIZERS	130-340	P340 SOLAREDGE POWER OPTIMIZER - FRAME MOUNTED MODULE ADD-ON
1	INVERTER	120-503 OR SIMILAR	SE5000H-USRGM [SI1] 240V INVERTER UL1741 SA CERTIFIED INTEGRATED ARC FAULT PROTECTION AND RAPID SHUTDOWN
1	PV BREAKER	VARIES	30A / 2P PV BREAKER
1	PV BREAKER	VARIES	A / 2P PV BREAKER
1	PV BREAKER	VARIES	A / 2P PV BREAKER
1	AC DISCONNECT	323-030	30A RATED 240VAC NEMA 3R UL LISTED
1	PRODUCTION METER	322-100	MILBANK U5929-XL-INS SINGLE PHASE NEMA 3R 600V/100A FORM 2S SMART PRODUCTION METER
3	SFM MICRORAIL	261-602	UNIRAC SFM INFINITY RAIL-LESS
3	MICRORAIL	261-602	SFM MICRORAIL 2 INCH (10 PACK)
1	SFM TRIM	241-253	FLASHKIT SFM TRIM COMP DARK (10 PACK)
4	SFM SLIDER	261-603	FLASHKIT SFM SLIDER COMP DARK (10 PACK)
1	BONDING CLAMP	221-100	SFM N/S BONDING CLAMP (20 PACK)
1	BONDING CLAMP	241-404	SFM TRIM BONDING CLAMP (10 PACK)
2	MOUNT ASSEMBLY	241-405	MLPE MOUNT ASSY (10 PACK)
1	SFM SPLICE	261-604	SFM SPLICE (10 PACK)
1	SFM ATTACHED SPLICE	211-101	SFM ATTACHED SPLICE 8 INCH (10 PACK)
2	TRIMRAIL	261-606	SFM TRIMRAIL UNIV CLIP W/ HDW (10 PACK)
1	TRIM SPLICE	261-605	SFM TRIM SPLICE DRK (10 PACK)

SFM TRIMRAIL UNIV DRK (4 PACK)



#### **GENERAL NOTES:**

- 1. (13) LONGI SOLAR: LR6-60HPB-315M WIRED AND LISTED TO UL1703 STANDARDS.
- 2. THE SE5000H-USRGM [SI1] INVERTER WITH INTEGRATED DC DISCONNECT AND ARC FAULT PROTECTION. ATTACHED WITH SYSTEM ELECTRICAL SPECIFICATIONS, GROUND FAULT PROTECTION & LISTED TO UL 1741 STANDARDS.
- PHOTOVOLTAIC SYSTEM GROUND WILL BE TIED INTO EXISTING GROUND AT MAIN SERVICE FROM DC DISCONNECT/INVERTER AS PER 2020 NEC SEC. 250.166(A).
- 4. SOLAR PHOTOVOLTAIC SYSTEM EQUIPMENT WILL BE INSTALLED IN ACCORDANCE WITH REQUIREMENTS OF ART. 690 OF THE 2020 NEC.
- 5. CONDUIT ABOVE ROOF SHALL BE NO LESS THAN 1" FROM TOP OF THE ROOF TO BOTTOM OF RACEWAY. TABLE NEC 310.15(B)(3)(C).
- 6. PHOTOVOLTAIC DC CONDUCTORS ENTERING THE BUILDING SHALL BE INSTALLED IN METALLIC RACEWAY AND SHALL BE IDENTIFIED EVERY 10 FEET -- AND WITHIN 1 FOOT ABOVE AND BELOW PENETRATIONS OF ROOF/CEILING ASSEMBLIES, WALLS, OR BARRIERS -- WITH MINIMUM 3/8-INCH-HIGH WHITE LETTERING ON RED BACKGROUND READING: "WARNING: PHOTOVOLTAIC POWER SOURCE."
- 7. SYSTEM GROUNDING ELECTRODE CONDUCTOR FOR PV SYSTEM TO BE SIZED TO MEET THE REQUIREMENTS OF 2020 NEC TABLE 250.66.
- 8. THE EXISTING MAIN SERVICE PANEL WILL BE EQUIPPED WITH A GROUND ROD OR UFER.
- 9. UTILITY COMPANY WILL BE NOTIFIED PRIOR TO ACTIVATION OF THE SOLAR PV SYSTEM.
- TERMINALS OF THE DISCONNECTING MEANS MAY BE ENERGIZED IN THE OPEN POSITION.
- 11. SOLAREDGE INVERTERS ARE LISTED TO UL 1741 AND UL 1699B STANDARDS.
- 12. SOLAREDGE OPTIMIZERS ARE LISTED TO IEC 62109-1 (CLASS II SAFETY) AND UL 1741 STANDARDS.



Tel: (800) 385-1075

TRIMRAIL

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MATTHEW MARKHAM

With Mille

CLIENT:

211-115

**KENNEDY BOB** 

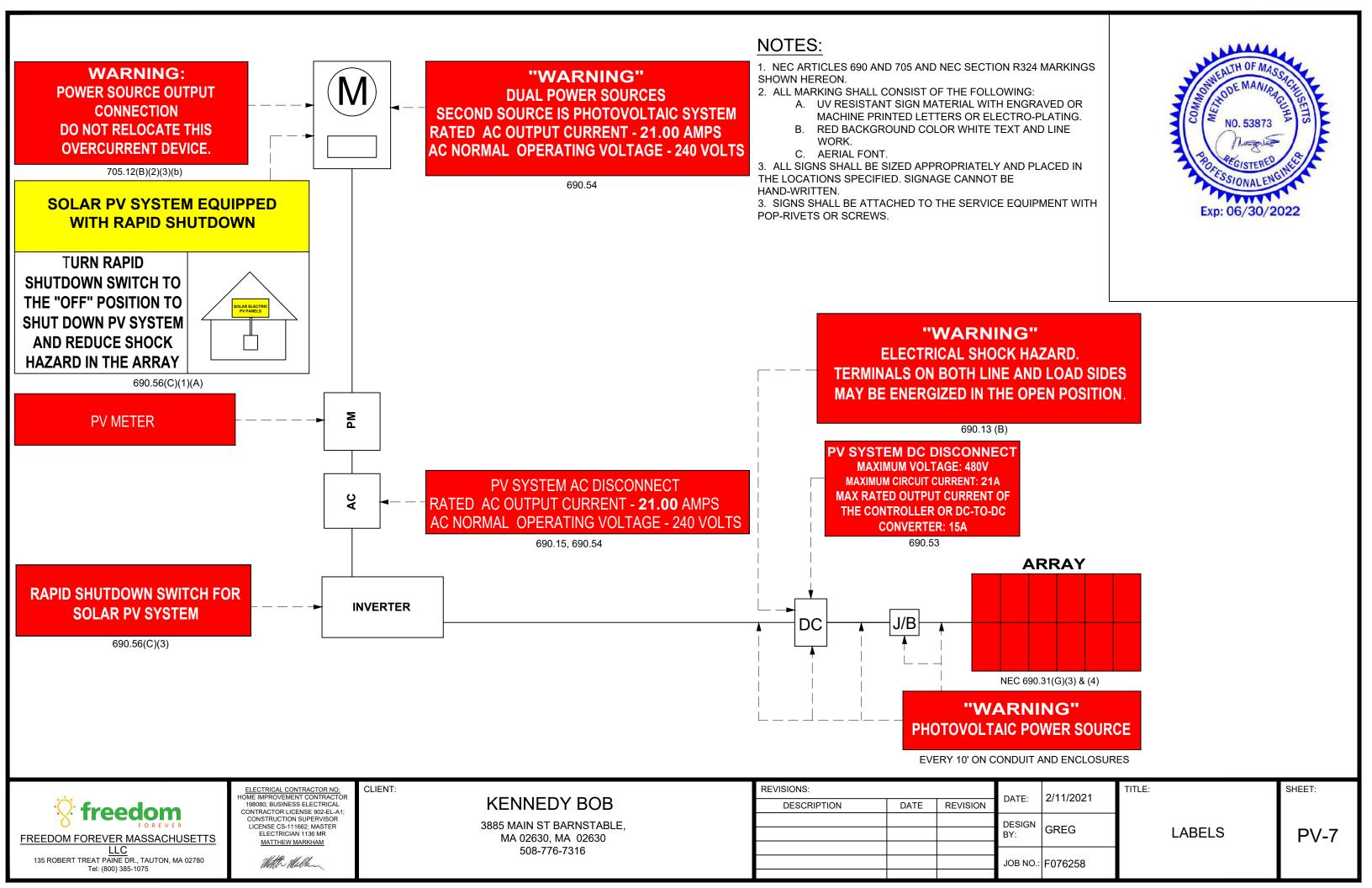
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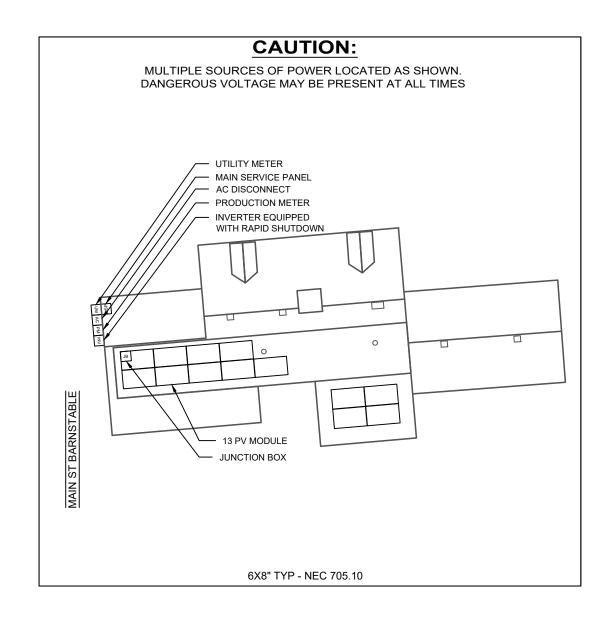
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			DESIGN	ODE C	
			BY:	GREG	FC
			JOB NO.:	F076258	

SHEET:

NOTES AND EQUIPMENT LIST

PV-6





CLIENT:



#### NOTES:

- 1. NEC ARTICLES 690 AND 705 AND NEC SECTION R324 MARKINGS SHOWN HEREON.
- 2. ALL MARKING SHALL CONSIST OF THE FOLLOWING:
  - A. UV RESISTANT SIGN MATERIAL WITH ENGRAVED OR MACHINE PRINTED LETTERS OR ELECTRO-PLATING.
  - B. RED BACKGROUND COLOR WHITE TEXT AND LINE WORK.
  - C. AERIAL FONT.
- 3. ALL SIGNS SHALL BE SIZED APPROPRIATELY AND PLACED IN THE LOCATIONS SPECIFIED. SIGNAGE CANNOT BE HAND-WRITTEN.
- 3. SIGNS SHALL BE ATTACHED TO THE SERVICE EQUIPMENT WITH POP-RIVETS OR SCREWS.



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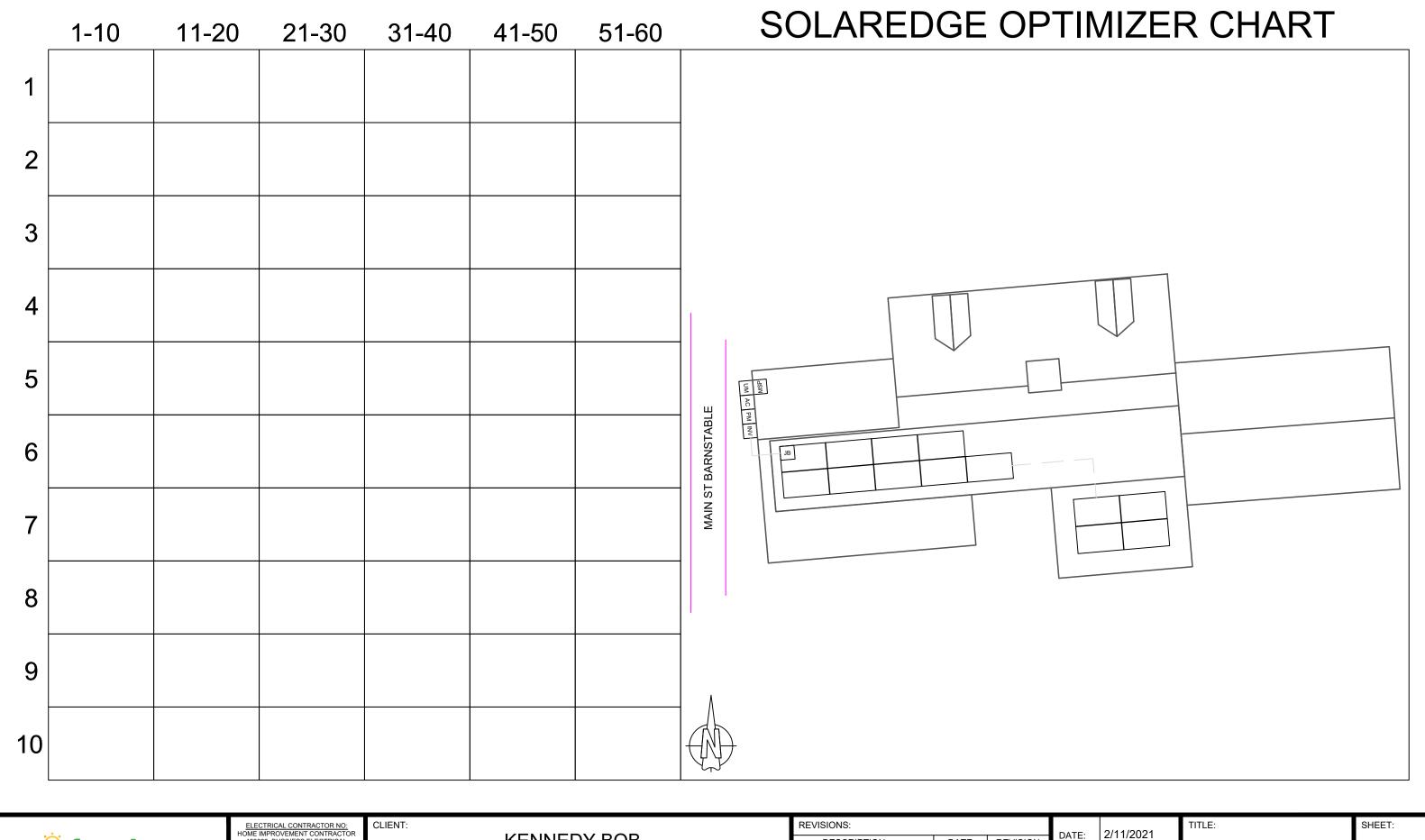
KENNEDY BOB

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	DESCRIPTION	DATE	REVISION	DATE:	2/11/2021	
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SHEET:

LABELS PV-7A





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			JOB NO.:	F076258	

**OPTIMIZER CHART** 

PV-8

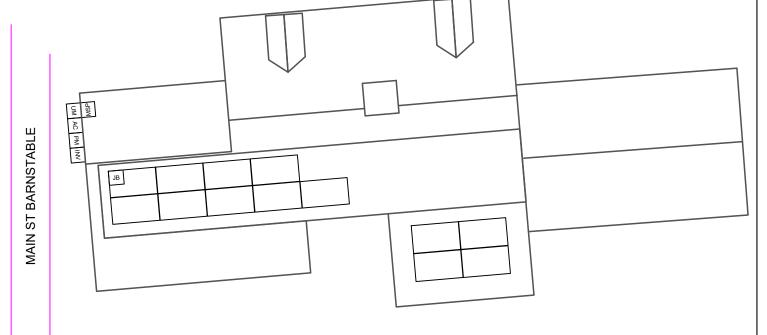
## SAFETY PLAN

#### **INSTRUCTIONS:**

- 1. USE SYMBOLS IN KEY TO MARK UP THIS SHEET.
- SAFETY PLAN MUST BE MARKED BEFORE JOB STARTS AS PART OF THE PRE-PLAN
- DOCUMENT ALL ADDITIONAL HAZARDS ON THIS PAGE & MAKE NOTES ON THE JHA SHEET

#### IN CASE OF EMERGENCY

11 07 (32 31 211121 (32) (31)	
NEAREST HOSPITAL OR OCCUPATIONAL/INDUSTRIAL CLI	ΝIС
NAME:	
ADDRESS:	
SAFETY COACH CONTACT INFORMATION	
NAME:	
ADDRESS:	
ALL EMPLOYEES ON SITE SHALL BE MADE AWARE OF THI SAFETY PLAN AND SIGN INDICATING THAT THEY ARE AWARE OF THE HAZARDS ON-SITE AND THE PLAN FOR WORKING SAFELY.	Ξ
<u>NAME</u> <u>SIGNATURE</u>	



### MARK UP KEY

- PERMANENT ANCHOR
- TEMPORARY ANCHOR
- **INSTALLER LADDER**
- JUNCTION / COMBINER BOX
- STUB-OUT
- SKYLIGHT
  - NO LADDER ACCESS (STEEP GRADE OR GROUND LEVEL OBSTRUCTIONS)
- **RESTRICTED ACCESS**
- CONDUIT
- GAS SHUT OFF
- WATER SHUT OFF
- SERVICE DROP
- **POWER LINES**



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			DESIGN	0050	
			BY:	GREG	
			JOB NO.:	F076258	
				I	

2/11/2021 GREG

TITLE:

SHEET:

PV-9 SAFETY PLAN

#### **JOB HAZARD ANALYSIS**

Crew leader to fill out all sections below, hold a pre-job safety meeting with all personnel, and upload this completed document and the Safety Plan to Site Capture

#### Ladder Access

- Ladders must be inspected before each use.
- Extension ladders must be set up on a firm and level surface at a 4-to-1 rise to run angle (or 75 degrees) and the top must be secured to the structure. Extension style ladders placed on uneven, loose or slippery surfaces must additionally have the base firmly anchored or lashed so the base will not slip out.
- Extension ladders must be used with walk-through devices or the ladder must extend 36" above the stepping off point.
- A-frame ladders must only be climbed with the ladder spreader bars locked in the open position; A-frame ladders shall not be climbed while in the closed position (ex, closed and used while leaned against a structure).
- Additional notes:

#### Mobile Equipment

- Only Qualified operators will operate equipment; operators must maintain a certification on their person for the equipment being operated.
- Type(s) of mobile equipment (Type/Make/Model):
- Qualified operator(s):

#### Material Handling and Storage

 Materials will be staged/stored in a way that does not present a hazard to client, personnel or public. Materials stored on the roof will be physically protect from failing or sliding off.

#### Fall Protection

- A site-specific plan for fall prevention and protection is required prior to starting work and must remain onsite at all times until work is complete; a fall rescue plan must be outlined and discussed among the crew prior to work start.
- First-person-Up (FPU) must install their anchor and connect before any other task, including installing other anchors. The Last-Person-Down (LPD) must be the only person on a roof uninstalling fall protection.
- FPCP (name and title):
- FPU and LPD (name and title):

#### **Electrical Safety**

- The Electrical Qualified Person (EQP) is required onsite to perform electrical work.
- All electrical work will be performed with equipment in an electrically safe condition (de-energized) unless approval has been granted prior to work.
- Service drops and overhead electrical hazards will be indentified and protected from contact, as neccessary.
- EQP (name and tile):

#### **Public Protection**

- The safety of the Client and the Public must be maintained at all times.
- The Client and the Public shall be prevented from entering the work zone through the use of barriers and/or signage, as required.
- Company, Client and Public property shall be protect from falling objects.
- Pets (including dogs) shall be secured by their owners prior to work start.
- The client should not leave pets, family members, or others in the charge or care of Employees, Contractors, or Temporary Workers.
- Crew leader responsible for communication with the client:
- Client and public is excluded from work area by barricades (N/A, Yes, No):

#### Training and Pre-Job Safety Briefing

- All employees onsite shall be made aware of the specific hazards of this project and review this HJA during a pre-job briefing, and their signature indicates awareness of site conditions and the plan to eliminate any hazards identified prior to and during the project.
- Crew leader (name/title):
- Crew member (name/title):

#### Airborne Contaminants:

CLIENT:

- Asbestos-containing (Transite) piping (ACP) Do not disturb (move, drill, cut fracture, etc.)
- Asbestos-containing thermal insulation (ACI) and Asbestos-containing duct wrapping (ACW) - do not disturb, no attic or crawlspace access is allowed if work to be performed could cause exposure to personnel, client or public.
- If yes, list specific tasks and protection in place:

#### Weather and Environment

- The site supervisor shall forecast the weather conditions at the job site, prior to crew arrival, in order to mitigate any hazards associated with inclement weather (heat, cold, wind, rain, etc.)
- The site supervisor will utilized a portable wind meter (anemometer) to verify actual onsite wind conditions, by checking at the ground and on any elevated work surface (ex, rooftop) prior to work start, at midday and prior to solar panel staging on a roof.
- Elevated work involving the moving or maneuvering of solar panels shall cease at 25mph (sustained wind) until wind subsides
- Forecasted weather maximum temp (degrees F):

#### Heat Related Illness Prevention

- Employees shall have access to potable drinking water that is fresh, pure, and suitably cool. The water shall be located as close as practicable to the areas where employees are working. Water shall be supplied in sufficient quantity at the beginning of the work shift to provide at least one quart per employee per hour for drinking for the entire shift. Employees may begin the shift with smaller quantities of water if they identify the location and have effective means for replenishment during the shift to allow employees to drink on quart or more per hour. The frequent drinking of water shall be encouraged.
- Shade shall be present when temperature exceeds 80 degrees Fahrenheit. When the outdoor temperature in the work exceeds 80 degrees Fahrenheit, employees shall have and maintain one or more areas with shade at all times.
- New employees must be acclimatized. New employees will be monitored by their Crew Leader (site supervisor) for the first two (2) weeks of employment or longer when necessary.
- Employees will be allowed and encouraged to implement scheduled breaks during each shift. Employees must take cool-down breaks in the shade any time they feel the need to do so to protect them from overheating. Supervisors are REQUIRED to allow employees any break period they need during high heat conditions.
- Cool Vests are encouraged for all employees at all times during periods of high heat.
- Identify the location of the closet Occupational/Industrial Clinic or Hospital in case a crew member becomes ill.

What is the specific plan to provide and replenish sufficient water for all employees on site?

- If offsite replenish is necessary, where will you go to replenish water (location/address):
- Who will replenish the drinking water (name):

#### Restroom facilities

- Employees shall have access to restroom facilities with hand-washing stations. Use of onsite restroom is at the client's discretion (location is annotated below). If client does not give permission, location of suitable restroom facilities with hand-washing stations offsite will be provided. The onsite supervisor will identify location and make arrangements to ensure all employees have access at any point.
- Restroom facilities will be (circle one): Onsite Offsite
- If Offsite, add location name and address:

#### Incident Reporting Procedure

• Contact your Site Supervisor

Name:

Phone:

Contact your Manager

Name:

Phone:

Contact your Site Supervisor

Name:

Phone:

With: Your full name, phone number, office location, brief description of what happen and when.

#### NOTE ADDITIONAL HAZARDS NOT ADDRESSED ABOVE

(add as many as necessary by using additional sheets)

Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:
Define the Hazard:	Method/steps to prevent incident:



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			BY:	GREG	
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SAFETY PLAN

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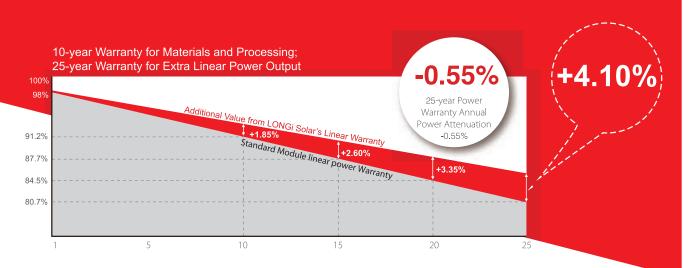
PV-10





V10

High Efficiency Low LID Mono PERC with Half-cut Technology



#### **Complete System and Product Certifications**

EC 61215, IEC61730, UL1703

ISO 9001:2008: ISO Quality Management System

ISO 14001: 2004: ISO Environment Management System
TS62941: Guideline for module design qualification and type approval

OHSAS 18001: 2007 Occupational Health and Safety







* Specifications subject to technical changes and tests. LONGi Solar reserves the right of interpretation.

Positive power tolerance (0 ~ +5W) guaranteed

High module conversion efficiency (up to 19.1%)

**Slower power degradation** enabled by Low LID Mono PERC technology: first year <2%, 0.55% year 2-25

**Solid PID resistance** ensured by solar cell process optimization and careful module BOM selection

Reduced resistive loss with lower operating current

Higher energy yield with lower operating temperature

Reduced hot spot risk with optimized electrical design and lower operating current



Note: Due to continuous technical innovation, R&D and improvement, technical data above mentioned may be of modification accordingly. LONGi Solar have the sole right to make such modification at anytime without further notice; Demanding party shall request for the latest datasheet for such as contract need, and make it a consisting and binding part of lawful documentation duly signed by both parties.

#### LR6-60HPB 300~320M

#### Design (mm)

# Units: mm(inch) Tolerance: Legnt: ± 1mm With: ± 2mm Height: ± 1mm Pitch-low: ± 1mm Pitch-low: ± 1mm

#### **Mechanical Parameters**

Cell Orientation: 120 (6×20)

Junction Box: IP67, three diodes

Output Cable: 4mm², 300mm in length length can be customized

Glass: Single glass

3.2mm coated tempered glass

Frame: Anodized aluminum alloy frame

Weight: 18.9kg

Dimension: 1683×996×35mm

Packaging: 30pcs per pallet 180pcs per 20'GP

780pcs per 40'HC

#### Operating Parameters

Operational Temperature: -40 °C ~ +85 °C

Power Output Tolerance: 0 ~ +5 W

Voc and Isc Tolerance: ±3%

Maximum System Voltage: DC1000V (IEC/UL)

Maximum Series Fuse Rating: 20A

Nominal Operating Cell Temperature: 45±2  $^{\circ}$ C

Safety Class: Class II

Fire Rating: UL type 1 or type 2

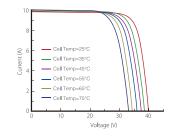
Model Number	LR6-60H	PB-300M	LR6-60H	PB-305M	LR6-60H	PB-310M	LR6-60H	PB-315M	LR6-60HF	PR-320M
	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT	STC	NOCT
Testing Condition	310	NOCT	310	NOCI	310	NOCT	310	NOCT	310	NOCI
Maximum Power (Pmax/W)	300	222.2	305	225.9	310	229.6	315	233.4	320	237.1
Open Circuit Voltage (Voc/V)	39.8	37.1	40.1	37.4	40.3	37.7	40.6	37.9	40.9	38.2
Short Circuit Current (Isc/A)	9.70	7.82	9.78	7.88	9.86	7.94	9.94	8.01	10.02	8.08
Voltage at Maximum Power (Vmp/V)	32.9	30.4	33.1	30.6	33.3	30.8	33.7	31.1	33.9	31.3
Current at Maximum Power (Imp/A)	9.13	7.32	9.21	7.38	9.30	7.46	9.36	7.50	9.43	7.56
Module Efficiency(%)	1	7.9	1	.8.2	1	.8.5	1	8.8	19	9.1

Temperature Ratings (STC)		Mechanical Loading	
Temperature Coefficient of Isc	+0.057%/°C	Front Side Maximum Static Loading	5400Pa
Temperature Coefficient of Voc	-0.286%/ [°] C	Rear Side Maximum Static Loading	2400Pa
Temperature Coefficient of Pmax	-0.370%/°C	Hailstone Test	25mm Hailstone at the speed of 23m/s

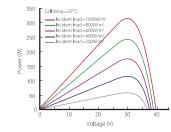
NOCT (Nominal Operating Cell Temperature): Irradiance 800W/m², Ambient Temperature 20°C, Spectra at AM1.5, Wind at 1m/S

#### I-V Curve

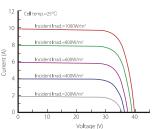
#### Current-Voltage Curve (LR6-60HPB-310M)



#### Power-Voltage Curve (LR6-60HPB-310M)



#### Current-Voltage Curve (LR6-60HPB-310M)



V10



Note: Due to continuous technical innovation, R&D and improvement, technical data above mentioned may be of modification accordingly. LONGi Solar have the sole right to make such modification at anytime without further notice; Demanding party shall request for the latest datasheet for such as contract need, and make it a consisting and binding part of lawful documentation duly signed by both parties.

# Single Phase Inverter with HD-Wave Technology

for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US





#### Optimized installation with HD-Wave technology

- Specifically designed to work with power optimizers
- Record-breaking efficiency
- Fixed voltage inverter for longer strings
- NEC 2014 and 2017, per article 690.11 and 690.12
- UL1741 SA certified, for CPUC Rule 21 grid compliance

- Extremely small
- Built-in module-level monitoring
- Outdoor and indoor installation
- Class 0.5 (0.5% accuracy)

12-25



# Single Phase Inverter with HD-Wave Technology for North America

SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US/ SF7600H-US / SF10000H-US / SF11400H-US

SE/600H-03						c=100c=				
	SE3000H-US	SE3800H-US	SE5000H-US	SE6000H-US	SE7600H-US	SE10000H-US	SE11400H-US			
OUTPUT										
Rated AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
Maximum AC Power Output	3000	3800 @ 240V 3300 @ 208V	5000	6000 @ 240V 5000 @ 208V	7600	10000	11400 @ 240V 10000 @ 208V	VA		
AC Output Voltage MinNomMax. (211 - 240 - 264)	✓	✓	✓	✓	✓	✓	✓	Vac		
AC Output Voltage MinNomMax. (183 - 208 - 229)	-	✓	-	✓	-	-	✓	Vac		
AC Frequency (Nominal)				59.3 - 60 - 60.5 ⁽¹⁾				Hz		
Maximum Continuous Output Current @240V	12.5	16	21	25	32	42	47.5	А		
Maximum Continuous Output Current @208V	-	16	-	24	-	-	48.5	А		
GFDI Threshold				1				А		
Utility Monitoring, Islanding Protection, Country Configurable Thresholds				Yes						
INPUT										
Maximum DC Power @240V	4650	5900	7750	9300	11800	15500	17650	W		
Maximum DC Power @208V	-	5100	-	7750	-	-	15500	W		
Transformer-less, Ungrounded				Yes			I			
Maximum Input Voltage				480				Vdc		
Nominal DC Input Voltage		38	30			400		Vdd		
Maximum Input Current @240V ⁽²⁾	8.5	10.5	13.5	16.5	20	27	30.5	Add		
Maximum Input Current @208V ⁽²⁾	-	9	-	13.5	-	-	27	Ad		
Max. Input Short Circuit Current		45								
Reverse-Polarity Protection		Yes								
Ground-Fault Isolation Detection		600ko Sensitivity								
Maximum Inverter Efficiency	99	99 99.2								
CEC Weighted Efficiency				99			99 @ 240V 98.5 @ 208V	%		
Nighttime Power Consumption				< 2.5				W		
ADDITIONAL FEATURES										
Supported Communication Interfaces			RS485, Ethern	et, ZigBee (optional), C	ellular (optional)					
Revenue Grade Data, ANSI C12.20				Optional ⁽³⁾						
Rapid Shutdown - NEC 2014 and 2017 690.12			Automatic Rap	oid Shutdown upon AC	Grid Disconnect					
STANDARD COMPLIANCE		1,611,010	ange de la Carini S		Assert Cold on	transport				
Safety		UL1741,	UL1741 SA, UL1699I	3, CSA C22.2, Canadian	AFCI according to T	I.L. M-07				
Grid Connection Standards			IE	EE1547, Rule 21, Rule 14	· (HI)					
Emissions				FCC Part 15 Class B						
INSTALLATION SPECIFICA	TIONS	111					Variation of the			
AC Output Conduit Size / AWG Range		3/4	4" minimum / 14-6 A	\WG		3/4" minimu	m /14-4 AWG			
DC Input Conduit Size / # of Strings / AWG Range		3/4" min	imum / 1-2 strings /	14-6 AWG		3/4" minimum / 1-3	3 strings / 14-6 AWG			
Dimensions with Safety Switch (HxWxD)		17.7 x	14.6 x 6.8 / 450 x 3	70 x 174		21.3 x 14.6 x 7.3	/ 540 x 370 x 185	in ,		
Weight with Safety Switch	22	/ 10	25.1 / 11.4	26.2	/ 11.9	38.8	/ 17.6	lb/		
Noise		<	L	1		<50		dBA		
Cooling				Natural Convection						
Operating Temperature Range			-40 to +140	/ -25 to +60 ⁽⁴⁾ (-40°F /	-40°C option) ⁽⁵⁾			°F/°		
Protection Rating			NEMA	4X (Inverter with Safet	y Switch)					
(i) For other regional settings please contact So	larEdge support							*		

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[©] For other regional settings please contact SolarEdge support

A higher current source may be used; the inverter will limit its input current to the values stated

Revenue grade inverter P/N: SEXXXH-US000NNC2

⁴⁾ For power de-rating information refer to: https://www.solaredge.com/sites/default/files/se-temperature-derating-note-na.pdf

# **Power Optimizer**

For North America

P320 / P340 / P370 / P400 / P405 / P505





#### PV power optimization at the module-level

- / Specifically designed to work with SolarEdge inverters
- / Up to 25% more energy
- / Superior officioney (99.5%)
- / Mitigates all types of module mismatch lesses. from manufacturing tolerance to partial shading
- / Flexible system design for maximum space utilization

- Fast installation with a single bolt
- Mext generation maintenance with modulelevel monitoring
- # Meets NEC requirements for arc fault protection (AFCI) and Photovoltaic Rapid Shutdown System (PVRS5)
- # Mindule-level voltage shutdown for installer and firefighter safety



#### / Power Optimizer For North America

P320 / P340 / P370 / P400 / P405 / P505

Optimizer model (typical modula compatibility)	F830 (for 60-cell mustules)	P340 (for high- power 60-cell modules)	P370 (for higher- power 60 and 72-rail modules)	P400 (For 72 & 96- cell modules)	P405 (for thin film modules)	PS05 (for higher current modules)				
INPUT										
Rated Input DC Power ⁽¹⁾	320	340	370	400	405	505	W			
Absolute Maximum Input Voltage (Voc at lowest temperature)	2	48 60 80 125 [©]		83 ⁽²⁾	Vdc					
MPPT Operating Range	8 -	- 48	8 - 60	8 - 80	12.5 - 105	12.5 - 83	Vdc			
Maximum Short Circuit Current (Isc)		11 10.1 14								
Maximum DC Input Current		13.75		12	.63	17.5	Adc			
Maximum Efficiency		99.5								
Weighted Efficiency		98.8 98.6								
Overvoltage Category			I	I						
OUTPUT DURING OFFIR	ATION (POWE	R OPTIMIZER O	ONNECTED TO	SPERATING SO	CAREDGE INVER	CTERO				
Maximum Output Current			1:	5			Adc			
Maximum Output Voltage		6	50		8	5	Vdc			
INVERTER CITTI Safety Output Voltage per Power Optimizer			1±	0.1			Vdc			
STANDARD COMPLIAN	CI									
EMC		FC	C Part15 Class B, IEC6	1000-6-2, IEC61000-6	5-3					
Safety				II safety), UL1741						
RoHS			Ye							
INSTALLATION APPOIN	CATIONS									
Maximum Allowed System Voltage			100	00			Vdc			
Compatible inverters		All So	olarEdge Single Phase	and Three Phase inve	erters					
Dimensions (W x L x H)	129	) x 153 x 27.5 / 5.1 x 6	x 1.1	129 x 153 x 33.5 / 5.1 x 6 x 1.3	129 x 159 x 49.5 / 5.1 x 6.3 x 1.9	129 x 162 x 59 / 5.1 x 6.4 x 2.3	mm/in			
Weight (including cables)		630 / 1.4		750 / 1.7	845 / 1.9	1064 / 2.3	gr/lb			
Input Connector			MC	4(3)						
Output Wire Type / Connector		Double Insulated; MC4								
Output Wire Length	0.95	0.95 / 3.0 1.2 / 3.9								
Input Wire Length	0.16 / 0.52									
Operating Temperature Range			-40 - +85 /	-40 - +185			°C / °F			
Protection Rating			IP68 / N	IEMA6P						
		0 - 100								

⁽¹⁾ Rated STC power of the module. Module of up to +5% power tolerance allowed

PV System II a Solari dga	esign Using Invertor	Single Phase HD-Wave	Single phose	Three Phase 208V	Three Phone 480V	
Minimum String Length	P320, P340, P370, P400	8		10	18	
(Power Optimizers)	P405 / P505	6		8	14	
Maximum String Length (Power Optimizers)		25		25	50 ⁽⁶⁾	
Maximum Power per String		5700 (6000 with SE7600-US - SE11400- US)	5250	6000 ⁽⁷⁾	12750 ⁽⁸⁾	W
Parallel Strings of Differen or Orientations	t Lengths	Yes				

solaredge com

NEC 2017 requires max input voltage be not more than 80V
 For other connector types please contact SolarEdge

⁽⁹ For detailed string sizing information refer to: http://www.solaredge.com/sites/default/files/string_sizing_na.pdf
(9) It is not allowed to mix P405/P505 with P320/P340/P370/P400 in one string
(9) A string with more than 30 optimizers does not meet NEC rapid shutdown requirements; safety voltage will be above the 30V requirement
(7) For SE14.4KUS/SE43.2KUS. It is allowed to install up to 6,500W per string when 3 strings are connected to the inverter (3 strings per unit for SE43.2KUS) and when
the maximum power difference between the strings is up to 1,000W
(8) For SE30KUS/SE33.3KUS/SE66.6KUS/SE100KUS: It is allowed to install up to 15,000W per string when 3 strings are connected to the inverter (3 strings per unit for SE66.6KUS/SE100KUS) and when the maximum power difference between the strings is up to 2,000W

# **SFM** INFINITY



Take your business to the next level with **SFM** INFINITY, UNIRAC's rail-less PV mounting system for flush mount installations on comp shingle and tile roofs. An advanced 3rd generation product platform in use by top solar contractors nationwide, **SFM** INFINITY optimizes your operations on and off the roof, with approximately 40% less labor, 30% logistics savings, and 20% fewer roof attachments than traditional solar racking. Plus, 87% of homeowners prefer **SFM** INFINITY's aesthetics.



# Enhance your business with two installs per day and 30% less cost.

Pre-assembled components, 20% fewer roof attachments, and level array in seconds with post height adjustment.

nents, More than

More than 4 out of 5 homeowners prefer **SFM** INFINITY'S aesthetics over a leading rail brand.

# **SFM** INFINITY

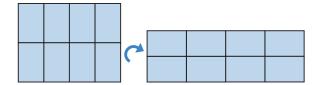
**DESIGN GUIDELINES** 

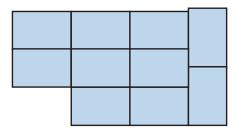


While you will see advantages simply from switching to **SFM** INFINITY, the following guidelines will help you to maximize its benefits.

#### **DEFAULT TO LANDSCAPE**

When possible, design in landscape orientation in order to fit more modules on the roof and minimize roof attachments.





#### MIX MODULE ORIENTATIONS

**SFM** INFINITY is easily configured in mixed array shapes and module orientations to maximize array density and to avoid vent pipes and other obstacles. Because mounting locations are not constrained by rails. **SFM** INFINITY has unmatched flexibility to enhance your projects.

#### **CONSULT THE QUICK TIPS VIDEOS**

Visit UNIRAC's mobile-friendly library of short, topic-specific videos which answer common questions and demonstrate how simple it is to install **SFM** INFINITY.







#### **DESIGN IN U-BUILDER**

Layout your arrays in **U-Builder**, UNIRAC's free solar design software, to optimize **SFM** INFINITY'S capabilities, including mixing module orientations and minimizing roof attachments. Quickly create layouts on Google or Bing Maps and generate project documents.

U-Builder: https://design.unirac.com/

# REVOLUTIONIZING ROOFTOP SOLAR

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702

# REVOLUTIONIZING ROOFTOP SOLAR

FOR QUESTIONS OR CUSTOMER SERVICE VISIT UNIRAC.COM OR CALL (505) 248-2702



# **Certificate of Compliance**

Certificate: 70131735 Master Contract: 266909 (266909)

**Project:** 70185553 **Date Issued:** 2018-10-08

**Issued to:** Unirac

1411 Broadway NE

Albuquerque, New Mexico 87102

USA

**Attention: Klaus Nicolaedis** 

The products listed below are eligible to bear the CSA Mark shown with adjacent indicators 'C' and 'US' for Canada and US or with adjacent indicator 'US' for US only or without either indicator for Canada only.



Issued by: Michael Hoffnagle
Michael Hoffnagle

#### **PRODUCTS**

CLASS - C531302 - POWER SUPPLIES- PHOTOVOLTAICS--PV Racking

CLASS - C531382 - POWER SUPPLIES- PHOTOVOLTAICS-PV Racking and clamping systems-Certified to US Standards

Models: SM SOLARMOUNT Flush-to-Roof is an extruded aluminum rail PV racking system that is installed parallel to the roof in landscape or portrait orientations.

ULA Unirac Large Array is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules.

#### **SOLARMOUNT**

The system listed is designed to provide bonding/grounding, and mechanical stability for photovoltaic modules. The system is secured to the roof with the L-Foot components through the roofing material to building structure. Modules are secured to the racking system with stainless steel or aluminum mid clamps and Aluminum end clamps. The modules are bonded to the racking system with the stainless steel bonding mid clamps with piercing points. The system is grounded with 10 AWG copper wire to bonding/grounding lugs. Fire ratings of Class A with Type 1, 2, 3, or 10 for steep slope. Tested at 5" interstitial gap which allows installation at any stand-off height.

DQD 507 Rev. 2016-02-18 Page 1



 Certificate:
 70131735
 Master Contract:
 266909

 Project:
 70185553
 Date Issued:
 2018-10-08

The grounding of the system is intended to comply with the latest edition of the National Electrical Code, to include NEC 250 & 690. Local codes compliance is required, in addition to national codes. All grounding/bonding connections are to be torqued in accordance with the Installation Manual and the settings used during the certification testing for the current edition of the project report.

The system may employ optimizers/micro-inverters and used for grounding when installed per installation instructions.

#### Mechanical ratings:

Downward Design Load (lb/ft²)	113.4
Upward Design Load (lb/ft²)	50.4
Down-Slope Load (lb/ft²)	14.7

Conditions of acceptability: Installation is subject to acceptance of the local inspection authorities having jurisdiction. The certification of these products relates only to the methods of installation, bonding, and grounding as outlined in the Installation Manual for each product.

#### **Unirac Large Array**

ULA is a ground mount system using the SolarMount (SM) platform for the bonding and grounding of PV modules. ULA aluminum components merge with SM rails and installer-supplied steel pipe. The SM rail system is secured to the horizontal Pipe using the Rail Bracket components. The Rear and Front cap secures the horizontal Pipe to the vertical Pipe. The Front cap is also used to secure the Cross brace. A Slider is attached to the vertical Pipe to secure the Cross brace. The SM rails, caps, slider, rail brackets, and cross braces materials are 6105-T5 aluminum extrusion. Fasteners materials are 304 stainless steel. Horizontal and vertical pipe materials meet the minimum requirements of ASTM A53 for galvanized steel pipe in 2" and 3" diameter.

The mechanical load ratings from the SM test data will be applied to the ULA model.

Fire Testing is not applicable due to being a ground mount system.

#### **APPLICABLE REQUIREMENTS**

UL 2703-1st Edition

- Mounting Systems, Mounting Devices, Clamping/Retention Devices, and Ground Lugs for Use with Flat-Plate Photovoltaic Modules and Panels.

LTR AE-001-2012

- List of Technical Requirements for Photovoltaic Module and Panel racking Systems

#### **MARKINGS**

The manufacturer is required to apply the following markings:

- Products shall be marked with the markings specified by the particular product standard.
- Products certified for Canada shall have all Caution and Warning markings in both English and French.

DQD 507 Rev. 2016-02-18



Address: Intertek 3933 US 11 Cortland NY 13045

> Telephone: 607-758-6516 www.intertek.com

Subject: ETL Evaluation of SolarEdge Products to NEC 2017 Rapid Shutdown Requirements

To, whom it may concern

This letter represents the testing results of the below listed products to the requirements contained in the following standards:

National Electric Code, 2017, Section 690.12 requirement for rapid shutdown.

UL 1741, UL 1741 CRD for rapid shutdown

The evaluation was done on the PV Rapid Shutdown System (PVRSS), and covers installations consisting of optimizers and inverters with part numbers listed below.

The testing done has verified that controlled conductors are limited to:

- Not more than 30 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation outside the array.
- Not more than 80 volts and 240 voltamperes within 30 seconds of rapid shutdown initiation inside the array.

The rapid shutdown initiation is performed by either disconnecting the AC feed to the inverter, or – if the inverter DC Safety switch is readily accessible – by turning off the DC Safety switch.

#### Applicable products:

- Power optimizers:
  - PB followed by 001 to 350; followed by -AOB or -TFI.
     OP followed by 001 to 500; followed by -LV, -MV, -IV or -EV.
     P followed by 001 to 850.
    - SP followed by 001 to 350.
    - *When optimizers are connected to 2 or more modules in series, the max input voltage may exceed 80V. Following the implementation of the NEC 2017 rapid shutdown value of 80V max inside of the array at the beginning of 2019, modules exceeding this combined input max voltage will be required to use optimizers with parallel inputs.
- 1-ph Inverters:

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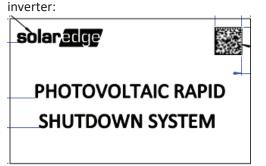
Version: 8-September-2016 Page 1 of 3 © 2018 Intertek GFT-OP-10a



Address: Intertek 3933 US 11 Cortland NY 13045

Telephone: 607-758-6516 www.intertek.com

SE3000A-US / SE3800A-US / SE5000A-US / SE6000A-US / SE7600A-US / SE10000A-US / SE11400A-US / SE3000H-US / SE3800H-US / SE5000H-US / SE6000H-US / SE7600H-US / SE10000H-US / SE11400H-US when the following label is labeled on the side of the

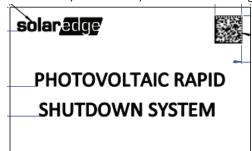


Inverter part number may be followed by a suffix

• 3-ph Inverters:

Version: 8-September-2016

 SE9KUS / SE10KUS / SE14.4KUS / SE20KUS / SE30KUS / SE33.3KUS /SE43.2KUS / SE66.6KUS / SE100KUS; when the following label is labeled on the side of the inverter:



Inverter part number may be followed by a suffix

If there are any questions regarding the results contained in this report, or any of the other services offered by Intertek, please do not hesitate to contact the undersigned.

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Page 2 of 3

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# Certificate

Certificate no.

Tested to:

US 82160015 01

License Holder: Unirac Inc. 1411 Broadway NE Albuquerque NM 87102 USA Manufacturing Plant: Unirac Inc. 1411 Broadway NE Albuquerque NM 87102 USA

Test report no.: USA- 31440029 005

UL 2703:2015

Client Reference: Tom Young

Certified Product: Module Rack Mounting System

License Fee - Units

Model Designation: SolarMount (SM)

1

Max System Voltage of PV Module: 1000 VDC
Max Size of PV Module: 20.8 sq.ft. surface area
Max Overcurrent Protection Rating of PV Module:
30 A when using the qualified grounding lugs;
20 A when using the Enphase micro inverter EGC.

Fire Rating: Class A when installed with Type 1, Type 2, Type3, or Type 10 fire rated modules.

(continued)

Appendix: 1,1-5

7

Licensed Test mark:



Date of Issue (day/mo/yr) 27/07/2016

James A. Marx, Jr. P.E. 10 High Mountain Road Ringwood, NJ 07456 E-mail: jamlight@verizon.net

January 5, 2016

Unirac, Inc. 1411 Broadway Blvd. NE Albuquerque, NM 87102

To: Building Department or Others:

RE: Engineer's Notice of Evaluation for UniRac SolarMountTM Solar Module Mounting System

Dear Sir:

I have reviewed Unirac SM SolarMount™ "Design & Engineering Guide – Solarmount Enhancements: Flush-To-Roof Design" and the "Installation Guide"; consisting of Unirac's three rail types, Solarmount Light, Solarmount Rail profile 2 and Solarmount HD and certify that the information and results are accurate. To determine the design level forces, the appropriate wind speed shall be determined as prescribed by local jurisdiction requirements and applied in accordance to the 780 CMR Massachusetts Code. The code requires that wind and snow loading is determined based upon 780 CMR Building Code 8th Ed. or 780 CMR Residential Code 8th Ed. and ASCE 7-05. Unirac's "Design & Engineering Guide" utilizes ASCE 7-05 -Method 2 for which Unirac's On-Line U-Builder or Appendix B – Pressure Lookup Tables are based upon, and that is dependent upon conditions of Low-Rise Buildings with spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind and snow loading pressures imposed onto the Unirac SolarMountTM rails supporting solar panels. For snow conditions having unbalanced or drift snow, the Analytical procedures should be followed. The Unirac railing assembly requirements for the installation are properly represented in the SolarMountTM Installation Guide.

For other conditions, the determination of wind and snow pressures should be determined by Unirac's Analytical procedures.

For the other conditions, use Massachusetts wind or snow loading criteria and use ASCE 7-05 requirements that are dependent upon conditions of spatial form, height and other structure parameters that are specified in the code provisions for determining the applied wind and snow loading pressures imposed onto the Unirac SolarMountTM rails supporting solar panels.

James A. Marx, Jr. P.E. Page 2 of 2

The design verification is based on:

- I. ASCE7-05 ASCE Standard
- II. "Steel Construction Manual," 13th Ed., American Institute of Steel Construction, Chicago, IL, 2006.
- III. "Aluminum Design Manual", The Aluminum Association, Washington D.C., 2005.
- IV. Allowable Load Test, Unirac UTR-248 SM2 Enancements.doc

#### Use:

Three methods have been provided by Unirac "Design & Engineering Guide" to aide in the solar railing requirements.

- A) On-Line U-Builder that will provide Bill of Materials & Calculations from project specific input.
- B) Prescriptive Design Method when project specific requirements are known, the project load pressures can be looked up in Tables located in Appendix B.
- C) Do it Yourself Analytical method design approach that follows ASD calculations per ASCE 7.

By this letter, I certify that the Unirac SolarMountTM assembly, when designed in accordance with one of the 3 methods outlined in the "Design & Engineering Guide" and installed in accordance with the "Installation Guide" will meet the solar railing requirements of the building codes adopted by Massachusetts. Others should evaluate the building structure to which the Unirac SolarMountTM system is to be connected on a case-by-case basis to ensure its adequacy to accept attachments and to support all applied loadings per the building code.

Please call me if you have any questions or concerns.

Sincerely,

James A. Marx, Jr. Professional Engineer MA License Number 36365 JAMES A. MARX, JR.
NO. 36365

NO. 36365

NO. 36365

NO. 36365

cc: Tom Young, Unirac



#### 2/12/2021

Freedom Forever LLC 43445 Business Park Dr Suite 110 Temecula, CA 92590

Attn.: To Whom It May Concern

re job: KENNEDY BOB

3885 Main St

Barnstable, MA 02630

The following calculations are for the structural engineering design of the photovoltaic panels and are valid only for the structural info referenced in the stamped plan set. The verification of such info is the responsibility of others.

After review, I certify that the roof structure has sufficient structural capacity for the applied PV loads.

All mounting equipment shall be designed and installed per manufacturer's approved installation specifications.

#### **Design Criteria:**

Code: 2015 IBC w/ 780 CMR

**ASCE 7-10** 

Live Load: 20 psf Ult Wind Speed: 140 mph

Exposure Cat: B

Ground Snow: 30 psf Min Roof Snow: 25

Current Renewables Engineering Inc. Professional Engineer info@currentrenewableseng.com



Date :2/12/2021 Job Code: KENNEDY BOB

2 of 6

#### **Roof Properties:**

1	Roof 1	Roof 2	
Roof Type =	Shingle	Shingle	
Roof Pitch (deg) =	15	10	
Mean Roof Height (ft) =	13	13	
Attachment Trib Width (ft) =	3.3	3.3	
Attachment Spacing (ft) =	4	4	
Framing Type =	Rafter	Rafter	
Framing Size =	2x6	2x6	
Framing OC Spacing (in.) =	24	24	
Section Thickness, b (in.) =	1.5	1.5	
Section Depth, d (in.) =	5.5	5.5	
Section Modulus, Sx (in.^3) =	7.6	7.6	
Moment of Inertia, lx (in.^4) =	20.8	20.8	
Framing Span (ft) =	10	8	
Deflection Limit D+L (in.) =	2	1.6	
Deflection Limit S or W (in.) =	1.33	1.07	
Attachments Pattern =	<b>Fully Staggered</b>	<b>Fully Staggered</b>	
Framing Upgrade =	Adequate	Adequate	
Sister Size =	NA	NA	
Wood Species =	DF #1	DF #1	
Wood Fb (psi) =	1000	1000	
Wood Fv (psi) =	180	180	
Wood E (psi) =	1700000	1700000	
$C_D$ (Wind) =	1.6	1.6	
$C_D$ (Snow) =	1.15	1.15	
$C_{LS} =$	1.15	1.15	
$C_M = C_t = C_L = C_i =$	1.0	1.0	
C _F =	1.3	1.3	
C _{fu} =	1.00	1.00	
C _r =	1.15	1.15	
F'b_wind (psi) =	2751	2751	
F'b_snow (psi) =	1977	1977	
F'v_wind (psi) =	288	288	
F'v_snow (psi) =	207	207	
M_allowable_wind (lb-ft) =	1734	1734	
M_allowable_snow (lb-ft) =	1246	1246	
V_allowable_wind (lbs) =	1584	1584	
V_allowable_willd (lbs) =	1139	1139	
E' (psi) =	1700000	1700000	
r (b2i) -	1,00000	2,0000	



Date :2/12/2021 Job Code: KENNEDY BOB

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#### **Load Calculation:**

#### Dead Load Calculations:

Dead Load Calculations:			
Panels Dead Load (psf) =	3.0		
	Roof 1	Roof 2	
Roofing Weight (psf) =	3.0	3.0	
Decking Weight (psf) =	2.0	2.0	
Framing Weight (psf) =	0.9	0.9	
Misc. Additional Weight (psf) =	1.0	1.0	
Existing Dead Load (psf) =	6.9	6.9	
Total Dead Load (psf) =	9.9	9.9	
Snow Load Calculations:			
Ground Snow Load, pg (psf) =	30		
Min Flat Snow, pf_min (psf) =	25		
Min Sloped Snow, ps_min (psf) =	NA		
Snow Importance Factor, Ic =	1.0		
Exposure Factor, Ce =	0.9		
	Roof 1	Roof 2	
Thermal Factor, Ct =	1.2	1.2	
Flat Roof Snow, pf (psf) =	25	25	
Slope Factore, Cs =	1.00	1.00	
Sloped Roof Snow, ps (psf) =	25	25	
Wind Load Calculations:			
Ultimate Wind Speed (mph) =	140		
Directionality Factor, kd =	0.85		
Topographic Factor, kzt =	1.0		
	Roof 1	Roof 2	
Velocity Press Exp Factor, kz =	0.70	0.70	
Velocity Pressure, qz (psf) =	29.9	29.9	
External Pressure Up, GCp_1 =	-0.85	-0.85	
External Pressure Up, GCp_2 =	-1.55	-1.55	
External Pressure Up, GCp_3 =	-2.45	-2.45	
External Pressure Down, GCp =	0.45	0.45	
Design Pressure Up, p_1 (psf) =	-25.4	-25.4	
Design Pressure Up, p_2 (psf) =	-46.3	-46.3	
Design Pressure Up, p_3 (psf) =	-73.2	-73.2	
Design Pressure Down, p (psf) =	16.0	16.0	

Job

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#### **Hardware Checks:**

#### **Lag Screw Checks:**

	Roof 1	Roof 2	
Ref. Widthrawal Value, W (lb/in) =	266	266	_
$(C_{M} = C_{t} = C_{eg} = 1.0) C_{D} =$	1.6	1.6	
Adjusted Widthrawal Value, W' (lb/in) =	426	426	
Lag Penetration, p (in.) =	2.5	2.5	
Allowable Widthrawal Force, W'p (lbs) =	1064	1064	
Applied Uplift Force (lbs) =	-344	-343	
Uplift DCR =	0.32	0.32	
Ref. Lateral Value, Z (lbs) =	270	270	
$(C_{M} = C_{t} = C_{\Delta} = C_{eg} = 1.0) C_{D} =$	1.15	1.15	
Adjusted Lateral Value, Z' (lbs) =	311	311	
Applied Laeral Force (lbs) =	96	64	
Angle of Resultant Force, $\alpha$ (deg) =	74	79	
djusted Interaction Lateral Value, $Z'_{\alpha}$ (lbs) =	906	983	
Lateral DCR =	0.11	0.07	

#### **Roof Framing Checks:**

#### Force Checks:

	Roof 1	Roof 2	
LC1: D+S			
Applied Moment (lb-ft) =	874	559	
Applied Shear (lbs) =	349	280	
Allowable Moment (lb-ft) =	1246	1246	
Allowable Shear (lbs) =	1139	1139	
Moment DCR =	0.70	0.45	
Shear DCR =	0.31	0.25	
LC2: D+0.6W			
Applied Moment (lb-ft) =	489	313	
Applied Shear (lbs) =	195	156	
Allowable Moment (lb-ft) =	1734	1734	
Allowable Shear (lbs) =	1584	1584	
Moment DCR =	0.28	0.18	
Shear DCR =	0.12	0.10	
LC3: D+0.75(S+0.6W)			
Applied Moment (lb-ft) =	897	574	
Applied Shear (lbs) =	359	287	
Allowable Moment (lb-ft) =	1734	1734	

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Current Renewables Engineering

Allowable Shear (lbs) =	1584	1584
Moment DCR =	0.52	0.33
Shear DCR =	0.23	0.18
LC4: 0.6D+0.6W		
Applied Moment (lb-ft) =	232	148
Applied Shear (lbs) =	93	74
Allowable Moment (lb-ft) =	1734	1734
Allowable Shear (lbs) =	1584	1584
Moment DCR =	0.13	0.09
Shear DCR =	0.06	0.05

#### <u>Deflection Checks (Service Level):</u>

		Roof 1	Roof 2	
LC1: D+L				
	Deflection (in.) =	0.19	0.08	
	Deflection Limit (in.) =	2.3	1.84	
	Deflection DCR =	0.08	0.04	
LC2: S				
	Deflection (in.) =	0.32	0.13	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.21	0.11	
LC3: W (Down)				
	Deflection (in.) =	0.09	0.04	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.06	0.03	
LC4: W (Up)				
	Deflection (in.) =	-0.14	-0.06	
	Deflection Limit (in.) =	1.53	1.23	
	Deflection DCR =	0.09	0.05	

#### **Seismic Check:**

#### **Existing Weight:**

Wall Weight (psf) =	17
Tributary Wall Area (ft²) =	1200
Total Wall Weight (lbs) =	20400
Roof Weight (psf) =	7
Roof Area (ft²) =	3500
Total Roof Weight (lbs) =	24309
Total Existing Weight (lbs) =	44709



Date :2/12/2021 Job Code: KENNEDY BOB

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#### Additional PV Weight:

PV Panel Weight (lbs) = 54

Number of Panels = 13

Total Additional PV Weight (lbs) = 708

#### Weight Increase:

(Existing W + Additional W)/(Existing W) = 102%

The increase in weight as a result of the solar system is less than 10% of the existing structure and therefore no further seismic analysis is required.

#### **Limits of Scope of Work and Liability:**

Existing structure is assumed to have been designed and constructed following appropriate codes at time of erection, and assumed to have appropriate permits. The calculations produced are only for the roof framing supporting the proposed PV installation referenced in the stamped planset and were completed according to generally recognized structural analysis standards and procedures, professional engineering and design experience, opinions and judgements. Existing deficiencies which are unknown or were not observable during time of inspection are not included in this scope of work. All PV modules, racking, and mounting equipment shall be designed and installed per manufacturer's approved installation specifications. The Engineer of Record and the engineering consulting firm assume no responsibility for misuse or improper installation. This analysis is not stamped for water leakage. Framing was determined based on information in provided plans and/or photos, along with engineering judgement. Prior to commencement of work, the contractor shall verify the framing sizes, spacings, and spans noted in the stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any discrepancies prior to starting construction. Contractor shall also verify that there is no damaged framing that was not addressed in stamped plans, calculations, and cert letter (where applicable) and notify the Engineer of Record of any concerns prior to starting construction.



#### 2/12/2021

Freedom Forever LLC, 43445 Business Park Dr Suite 110, Temecula, CA 92590

Subject: Structural Certification for Installation of Residential Solar re job: KENNEDY BOB, 3885 Main St, Barnstable, MA 02630

Attn.: To Whom It May Concern

A field observation was performed to document the existing framing of the above mentioned address. From the field observation, the existing roof structure was observed as:

**ROOF 1:** Shingle roofing supported by 2x6 Rafter @ 24 in. OC spacing. The roof is sloped at approximately 15 degrees and has a max beam span of 10 ft between supports.

**ROOF 2:** Shingle roofing supported by 2x6 Rafter @ 24 in. OC spacing. The roof is sloped at approximately 10 degrees and has a max beam span of 8 ft between supports.

#### **Design Criteria:**

Code: 2015 IBC w/ 780 CMR (ASCE 7-10)

Ult Wind Speed: 140 mph Ground Snow: 30 psf Exposure Cat: B Min Roof Snow: 25 psf

After review of the field observation report and based on our structural capacity calculations in accordance with applicable building codes, the existing roof framing supporting the proposed solar panel layout has been determined to be:

**ROOF 1:** adequate to support the imposed loads. Therefore, no structural upgrades are required.

ROOF 2: adequate to support the imposed loads. Therefore, no structural upgrades are required.

Current Renewables Engineering Inc. Professional Engineer info@currentrenewableseng.com



#### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 335052

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
335008001	BURROWS, JAMES A		P O BOX 322		CUMMAQUID	MA	02637
335008002	MCCULLOUGH, E TIMOTHY & LAURA G TRS	MCCULLOUGH FAMILY TRUST	4926 INDIAN DEER ROAD		WINDERMERE	FL	34786
335019	WEBB, GRANT & HOWITT, SARAH K		216 TRINITY PASS ROAD		POND RIDGE	NY	10576
335021	JUAN, YU WEN & MCCABE, JASON		320 MADISON STREET		BROOKLYN	NY	11216
335043	KILROY, JOHN E TR	JOHN E KILROY 2019 TRUST	38 BAYBERRY LANE		BARNSTABLE	MA	02630
335044	ALBANESE, DAVID F & JILL L DRUHAN-		25 BAYBERRY LANE		CUMMAQUID	MA	02637
335052	KENNEDY, ROBERT E & CHRISTINA R MENDEZ-		3885 MAIN STREET		BARNSTABLE	MA	02630
335053	BLAKELY, GEORGE W TR	GEORGE W BLAKELY 2018 TRUST	PO BOX 206		BARNSTABLE	MA	02630

Page 1 of 1 Total Number of Abutters: 8 Report Generated On: 2/23/2021 12:53 PM



# Barnstable Old Kings Highway Historic District Committee 200 Main Street, Hyannis, MA 02601, Tel 508.862.4787 Emi erin.logan@town.barnstable.ma.us

#### APPLICATION, CERTIFICATE OF APPROPRIATENESS

Application is hereby made, with five (5) complete sets, for the issuance of a Certificate of Appropriateness under Section 6 of Chapter 470, Acts and Resolves of Massachusetts, 1973, for proposed work as described below and on plans, drawings, or photographs

accompanying this application for:
Check all categories that apply;
1. Building construction:    New    Addition    Alteration
2. Type of Building:
3. Exterior Painting, roof  new roof  color/material change, of trim, siding, window, door
4. Sign
5. Structure:    Fence    Wall    Flagpole    Retaining wall    Tennis court    Other
6. Pool Swimming ☐ Other man-made pool ☒ Solar panels ☐ Other
Type or Print Legibly: Date 2/9/21
NOTE: All applications must be signed by the current owner
Owner (print): Peter & Pamela Brouard Telephone #: 774-330-2951
470 0
Address of Proposed Work: 176 Dromoland Ln Village OKH-Barn Map Lot # 335/082  Mailing Address (if different)same
Owner's Signature Peter Brouard
Description of Proposed Work: Give particulars of work to be done:
Solar PV, big open roof perfect south facing for solar. 2 rows of 16 in landscape and 4 on
top in portrait around chimney. Using a black framed panel with black cells, and a white
back sheet w/ white diamonds. Flush mounted, rail is not visible.
Agent or Contractor (print): E2 Solar Inc Telephone #: 508-694-7889
Address: 831 Main St, Dennis. 02638 Email: e2solar@e2solarcapecod.com
Contractor/Agent' signature: 18500 StootS
For committee use only This Certificate is hereby APPROVED / DENIED
Date Members signatures
Conditions of approval

#### CERTIFICATE OF APPROPRIATENESS SPEC SHEET Please submit 5 copies

Foundation Type: (Max. 12" expose	ed) (material - brick/cement, c	other) cement	And the second s
Siding Type: Clapboard shin Material: red cedar			Color: light blue/grey
Chimney Material:	AND AND REAL PROPERTY OF THE P	_Color: _white	
Roof Material: (make & style) asi	ohalt shingle	C	olor: grey
Roof Pitch(s): (7/12 minimum) 8/	12 34 degrees (spec	ify on plans for new bu	ildings, major additions)
Window and door trim material:	wood X other material.	specify	
Size of cornerboards	size of casings (1 X 4 m	in.) color W	nite
Rakes 1st member2 nd mer	nber Depth of over	hang	
Window: (make/model)(Provide window schedule on plan fo	material or new buildings, major additi	color	
Window grills (please check all that true divided lights exterio	apply_: or glued grills grills betw	een glass removab	ole interior None
Door style and make:	material	Co	lor:
Garage Door, Style	Size of opening	Material	Color
Shutter Type/Style/Material:		Color:	
Gutter Type/Material:		Color:	
Deck material: wood other n	naterial, specify	Color:	
Skylight, type/make/model/:	material	Color:	Size:
Sign size:	Type/Materials:	C	olor:
Fence Type (max 6') Style	material:	Color:	9-08-04-04-04-04-04-04-04-04-04-04-04-04-04-
Retaining wall: Material:			
Lighting, freestanding	on building	illumi	nating sign
OTHER INFORMATION:			
THE ATTACHED CHECK LIST	MUST BE COMPLETED A	ND SUBMITTED	
Please provide samples of paint col	ors, manufacturers brochur	e of windows, doors,	garage door, fences, lamp posts
Signed: (plan preparer) Jesse	pern Essolar	Print Name De	siréa Revoît

5.	CT	0	B.T	0
37.	31	No.	IN.	3

- ☐ Diagram of sign, showing graphics, size, design and height of post, color and materials.
- ☐ Spec sheet.
- ☐ Site Plan on a GIS map or mortgage survey, OR photographs OR to-scale sketch of building elevation showing location of proposed sign; and any tree to be removed near a freestanding sign.

#### 6. SOLAR PANELS

- Drawing of location of panels on house showing roof and panel dimensions.
- X Site plan showing location of building on property. (Assessors map may be submitted)
- X Height of solar panel above the roof.
- X Color of panels
- X Finish (matt or glossy)

#### 7. FEES

- X Filing fee according to schedule, made payable to the Town of Barnstable
- Legal ad fee \$19.84 check made payable to the <u>Town of Barnstable</u> for the required legal ad notification Note the filing fee and legal ad fees need to be on separate checks. We apologize in advance for any inconvenience this may cause.
- First Class Postage Stamps for abutter notification. Please contact the Barnstable Old King's Highway Office

SIGNED (plan preparer) Denier Run	Print Desirée Revoir Ed Solar
Date: 2/9/21 Tel. Phone no's: 508-	694-7889 easolaccape cod.com
Email <u>ed Solar @</u> NOTE: The Old Kings Highway Historic District Committee MAY DE	e2 Sola Cape cod. com  NY INCOMPLETE APPLICATIONS
ATTENDANCE AT MEETINGS: If the applicant or his/her represented application may be either CONTINUE.	ative is not present during the hearing is scheduled, the D OR DENIED

#### APPEAL PERIOD

#### APPROVED PLANS

#### PLAN PICK UP

There is a ten (10) day appeal period, plus a 4 day waiting period for approved plans from the date the decision is filed with Town Clerk. This is necessary for each Certificate of Appropriateness and/or Certificate for Demolition issued by the Old King's Highway Committee. Plans approved by the Old King's Highway Historic District Committee may be picked up at Planning & Development Department, 200 Main Street, Hyannis, after expiration of the 14 day "wait" period. If the 14th day falls on a Saturday, your plans will be available the afternoon of the following business day.

#### DENIALS

Applications that are denied may be appealed to the Old Kings Highway Regional Historic District Commission within 10 days of the filing of the decision with the Town Clerk. For more information, see the Bulletin of the Old Kings Highway Regional Historic District Commission.

#### **BUILDING PERMITS, OTHER AGENCY CONTACTS**

In most instances, before commencing work, a Building Permit is required. The Building Division will require a certified plot plan for new construction and/or demolition. Commercial work may require Site Plan approval. Demolitions: the applicant should check with the Building Division as to conformance with Zoning requirements.

All certificates issued will expire one year from the date of issue, or upon the expiration date of any building permit issued for the work, whichever expiration date shall be later. The committee may renew any certificate for one additional year, providing the request for such renewal is received at least 30 days prior to the expiration date.

QUESTIONS ABOUT YOUR APPLICATION? PLEASE CALL THE BARNSTABLE OLD KINGS HIGHWAY OFFICE AT 508 862-4787

GENERAL NOTES:

-PRELIMINARY LAYOUT

-SYSTEM SIZE: 11.772 KWDC

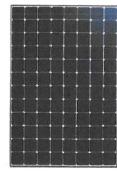
-(36) SUNPOWER E20-327 MODULES

-10 KW SOLAREDGE INVERTER AND OPTIMIZERS

-SUNPOWER INVISIMOUNT RACKING

-13,559 KWH ESTIMATED ANNUAL PRODUCTION

SunPower E20 327 panels 3.43 ft wide x 5.12ft long x 2 in. deep 632 sq. ft. array produces 13,559 kWh/yr. 11.772 kW system



E20 - 327 PANEL





IC INSTALLATION FOR: PAMELA BROUARD AND LANE

TITLE:

**DETAILS** 

by E2 Solar

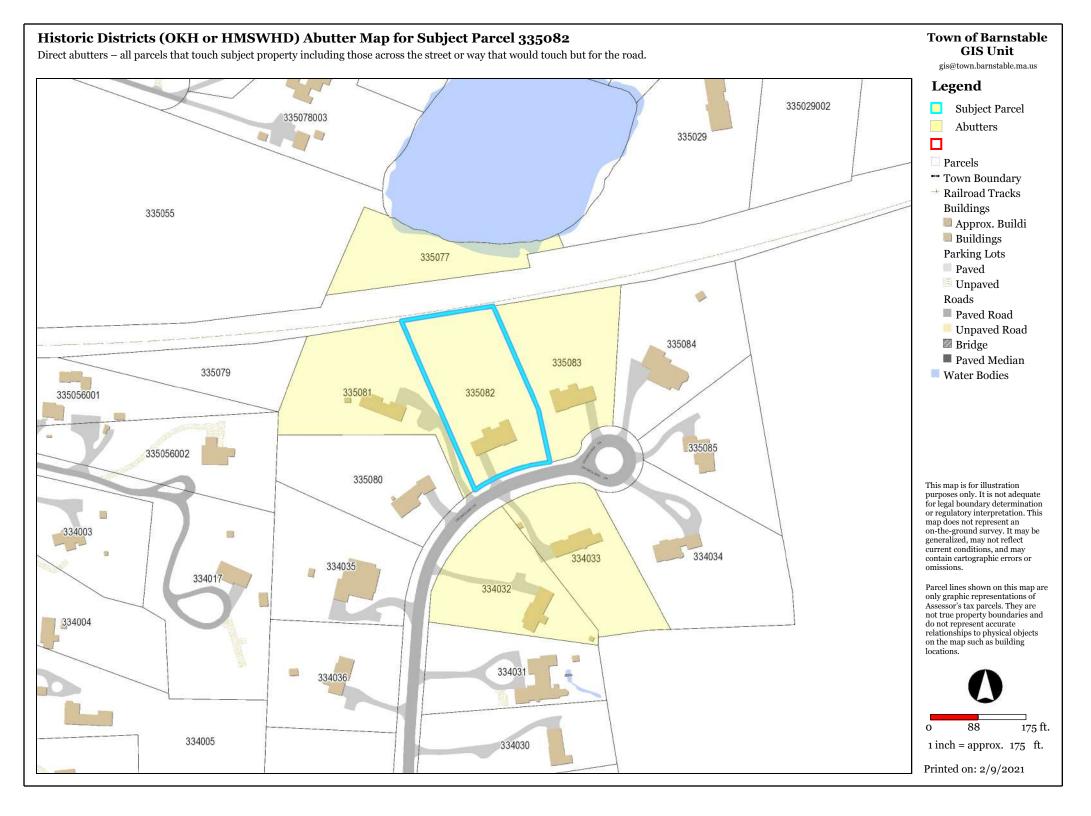
ph: 508.694,7889

831 MAIN ST. (RTE 6A), DENNIS, MA 02638

SUNPOWER®

Date: 01.11.2021 Sheet:

16 47-57ft long 4.4ft from gutter line

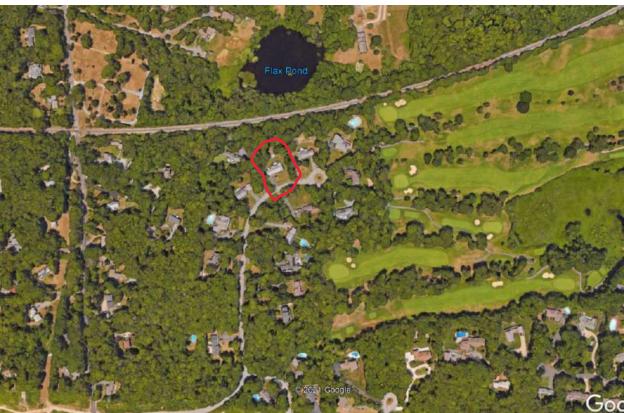


#### Historic Districts (OKH or HMSWHD) Abutter List for Subject Parcel 335082

Direct abutters – all parcels that touch subject property including those across the street or way that would touch but for the road.

Parcel ID	Owner 1	Owner 2	Address Line 1	Address Line 2	City	State	Zip
334032	STACK, DENISE E		157 DROMOLAND LANE		BARNSTABLE	MA	02630
334033	HICKEY, KAREN E		177 DROMOLAND LANE		BARNSTABLE	MA	02630
335077	MASSACHUSETTS, COMMONWEALTH OF	C/O EXECUTIVE OFFICE OF	TRANSPORTATION & CONSTRUCTION	10 PARK PLAZA - SUITE 3170	BOSTON	MA	02116
335081	MORGAN, COLLEEN C & ROBERTS, RICHARD W		1 FOREST AVENUE		COHASSET	MA	02025
335082	BROUARD, PETER & PAMELA E		176 DROMOLAND LANE		BARNSTABLE	MA	02630-1803
335083	MURPHY, GREGORY S & TRACEY M		4 MCKAYLA DRIVE		NEW MILFORD	СТ	06776



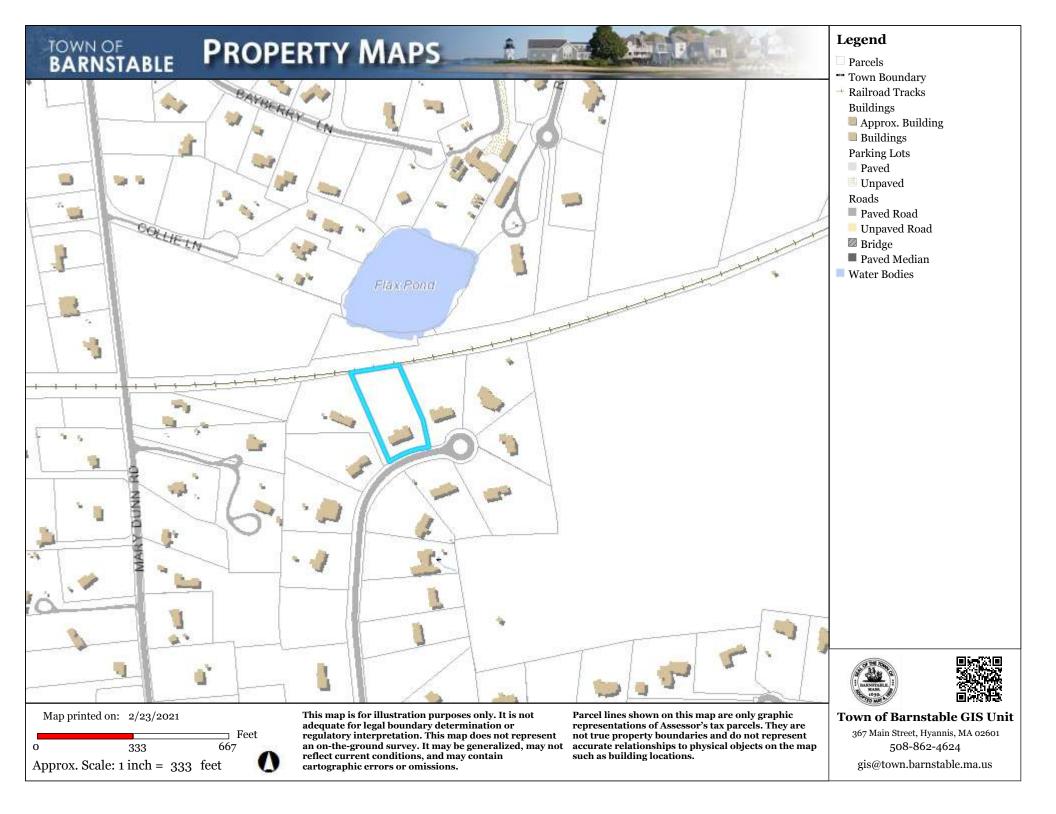


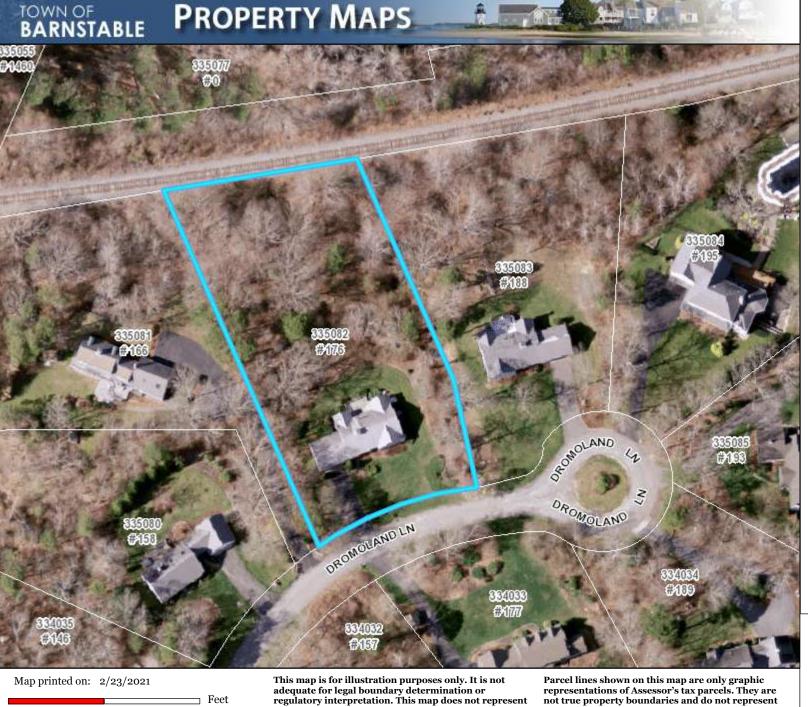




Heading down Dromoland house on left

Leaving Dromoland house on right





an on-the-ground survey. It may be generalized, may not reflect current conditions, and may contain

cartographic errors or omissions.

□ Feet

167

83

Approx. Scale: 1 inch = 83 feet

#### Legend

Road Names



not true property boundaries and do not represent

accurate relationships to physical objects on the map such as building locations.



#### **Town of Barnstable GIS Unit**

367 Main Street, Hyannis, MA 02601 508-862-4624 gis@town.barnstable.ma.us